

OGE ENERGY CORP.
Form 8-K
August 11, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT
TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported) August 11, 2011

OGE ENERGY CORP.
(Exact Name of Registrant as Specified in Its Charter)

Oklahoma
(State or Other Jurisdiction of Incorporation)

1-12579 73-1481638
(Commission File Number) (IRS Employer Identification No.)

321 North Harvey, P.O. Box 321, Oklahoma City, Oklahoma 73101-0321
(Address of Principal Executive Offices) (Zip Code)

405-553-3000
(Registrant's Telephone Number, Including Area Code)

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- * Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - * Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - * Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - * Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 7.01. Regulation FD Disclosure

OGE Energy Corp. (the "Company") is the parent company of Oklahoma Gas and Electric Company ("OG&E"), a regulated electric utility with approximately 786,000 customers in Oklahoma and western Arkansas, and OGE Enogex Holdings LLC and its subsidiaries ("Enogex"), a midstream natural gas pipeline business with principal operations in Oklahoma.

On August 11, 2011, the Company is scheduled to make a presentation to certain investors during which, among other things, the Company will reaffirm the statements about 2011 earnings guidance contained in its Form 10-Q for the quarter ended June 30, 2011. Those statements are as follows: The Company currently projects to exceed the top end of its previously disclosed 2011 earnings guidance of between \$299 million and \$318 million of net income, or \$3.00 to \$3.20 per average diluted share. The primary driver for the increase is a higher gross margin at OG&E from the extremely hot summer weather experienced in its service territory thus far in 2011. With the exception of the warmer weather experienced through July 31, 2011, the key factors and assumptions regarding the Company's 2011 earnings guidance remain unchanged and are contained in the Company's Form 10-K for the year ended December 31, 2010 and the Company's Form 10-Q for the quarter ended March 31, 2011. These assumptions include normal weather in OG&E's service territory for the remainder of the year and, if Enogex is successful in negotiating renewals and extensions of the gathering and processing contracts with one of its five largest customers that would, among other things, change the processing arrangement from keep-whole to fixed-fee, then Enogex would be expected to be at the lower end of its 2011 earnings guidance range of \$0.90 to \$1.05 of earning per average diluted share.

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms; prices and availability of electricity, coal, natural gas and natural gas liquids, each on a stand-alone basis and in relation to each other as well as the processing contract mix between percent-of-liquids, keep-whole and fixed-fee; business conditions in the energy and natural gas midstream industries; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; whether OG&E can successfully implement its Smart Grid program to install meters for its customers and integrate the Smart Grid meters with its customer billing and other computer information systems; advances in technology; creditworthiness of suppliers, customers and other contractual parties; the higher degree of risk associated with the Company's nonregulated business compared with the Company's regulated utility business; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2010.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

OGE ENERGY CORP.
(Registrant)

By:

/s/ Scott Forbes
Scott Forbes
Controller and Chief Accounting Officer

August 11, 2011