HAWAIIAN ELECTRIC INDUSTRIES INC

Form 10-O August 11, 2014 **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION Washington, D. C. 20549 FORM 10-O

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2014

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT o OF 1934

Exact Name of Registrant as Commission I.R.S. Employer Identification Specified in Its Charter File Number No. HAWAIIAN ELECTRIC INDUSTRIES, INC. 1-8503 99-0208097 and Principal Subsidiary HAWAIIAN ELECTRIC COMPANY, INC. 1-4955 99-0040500

State of Hawaii

(State or other jurisdiction of incorporation or organization)

Hawaiian Electric Industries, Inc. – 1001 Bishop Street, Suite 2900, Honolulu, Hawaii 96813 Hawaiian Electric Company, Inc. – 900 Richards Street, Honolulu, Hawaii 96813 (Address of principal executive offices and zip code)

Hawaiian Electric Industries, Inc. – (808) 543-5662 Hawaiian Electric Company, Inc. – (808) 543-7771 (Registrant's telephone number, including area code)

Not applicable

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Hawaiian Electric Industries, Inc. Yes x No o Hawaiian Electric Company, Inc. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Hawaiian Electric Industries, Inc. Yes x No o

Hawaiian Electric Company, Inc. Yes x No o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Hawaiian Electric Industries, Inc. Yes o No x

Hawaiian Electric Company, Inc. Yes o No x

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Hawaiian Electric Hawaiian Electric Industries, Inc. Company, Inc.

Accelerated filer o
Non-accelerated filer o
Non-accelerated filer o
Non-accelerated filer x
(Do not check if a smaller
reporting company)
Smaller reporting
company o
Smaller reporting
company o

APPLICABLE ONLY TO CORPORATE ISSUERS:

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date.

Class of Common Stock Outstanding July 31, 2014

Hawaiian Electric Industries, Inc. (Without Par Value) 102,560,176 Shares

Hawaiian Electric Company, Inc. (\$6-2/3 Par Value) 15,429,105 Shares (not publicly traded)

Hawaiian Electric Industries, Inc. (HEI) is the sole holder of Hawaiian Electric Company, Inc. (Hawaiian Electric) common stock.

This combined Form 10-Q is separately filed by HEI and Hawaiian Electric. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. No registrant makes any representation as to information relating to the other registrant, except that information relating to Hawaiian Electric is also attributed to HEI.

Hawaiian Electric Industries, Inc. and Subsidiaries Hawaiian Electric Company, Inc. and Subsidiaries Form 10-Q—Quarter ended June 30, 2014

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GLOSSARY OF TERMS

Terms Definitions

AFUDC Allowance for funds used during construction AOCI Accumulated other comprehensive income/(loss)

ARO Asset retirement obligation

ASB American Savings Bank, F.S.B., a wholly-owned subsidiary of American Savings Holdings, Inc.

ASHI American Savings Holdings, Inc., a wholly owned subsidiary of Hawaiian Electric Industries, Inc.

and the parent company of American Savings Bank, F.S.B.

ASU Accounting Standards Update

CIP CT-1 Campbell Industrial Park 110 MW combustion turbine No. 1

CIS Customer Information System

Hawaiian Electric Industries, Inc. and its direct and indirect subsidiaries, including, without limitation, Hawaiian Electric Company, Inc. and its subsidiaries (listed under Hawaiian Electric);

Company

American Savings Holdings, Inc. and its subsidiary, American Savings Bank, F.S.B.; HEI

Properties, Inc.; Hawaiian Electric Industries Capital Trust II and Hawaiian Electric Industries Capital Trust III (inactive financing entities); and The Old Oahu Tug Service, Inc. (formerly

Hawaiian Tug & Barge Corp.).

Consumer Division of Consumer Advocacy, Department of Commerce and Consumer Affairs of the State of

Advocate Hawaii

DBEDT State of Hawaii Department of Business, Economic Development and Tourism

D&O Decision and order

Dodd-Frank Act Dodd-Frank Wall Street Reform and Consumer Protection Act

DOH Department of Health of the State of Hawaii

DRIP HEI Dividend Reinvestment and Stock Purchase Plan

DSM Demand-side management
ECAC Energy cost adjustment clauses
EIP 2010 Equity and Incentive Plan
EGU Electrical generating unit

Agreement dated October 20, 2008 and signed by the Governor of the State of Hawaii, the State

of Hawaii Department of Business, Economic Development and Tourism, the Division of

Energy Agreement Consumer Advocacy of the Department of Commerce and Consumer Affairs, and Hawaiian

Electric, for itself and on behalf of its electric utility subsidiaries committing to actions to develop

renewable energy and reduce dependence on fossil fuels in support of the HCEI

EPA Environmental Protection Agency — federal

EPS Earnings per share

ERISA Employee Retirement Income Security Act of 1974, as amended

EVE Economic value of equity

Exchange Act Securities Exchange Act of 1934
FASB Financial Accounting Standards Board
FDIC Federal Deposit Insurance Corporation

federal U.S. Government

FHLB Federal Home Loan Bank

FHLMC Federal Home Loan Mortgage Corporation FNMA Federal National Mortgage Association

FRB Federal Reserve Board

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GLOSSARY OF TERMS, continued

Terms Definitions

GAAP Accounting principles generally accepted in the United States of America

GHG Greenhouse gas

GNMA Government National Mortgage Association

HCEI Hawaii Clean Energy Initiative

Hawaiian Electric Company, Inc., an electric utility subsidiary of Hawaiian Electric

Hawaiian Electric Industries, Inc. and parent company of Hawaii Electric Light Company, Inc., Maui Electric

Company, Limited, HECO Capital Trust III (unconsolidated financing subsidiary), Renewable

Hawaii, Inc. and Uluwehiokama Biofuels Corp.

Hawaii Electric Hawaii Electric Light Company, Inc., an electric utility subsidiary of Hawaiian Electric

Light Company, Inc.

Hawaiian Electric Industries, Inc., direct parent company of Hawaiian Electric Company, Inc.,

HEI American Savings Holdings, Inc., HEI Properties, Inc., Hawaiian Electric Industries Capital Trust

II, Hawaiian Electric Industries Capital Trust III and The Old Oahu Tug Service, Inc. (formerly

Hawaiian Tug & Barge Corp.)

HEIRSP Hawaiian Electric Industries Retirement Savings Plan

HELOC Home equity line of credit

HPOWER City and County of Honolulu with respect to a power purchase agreement for a refuse-fired plant

IPP Independent power producer IRP Integrated resource planning Kalaeloa Kalaeloa Partners, L.P.

KW Kilowatt KWH Kilowatthour

LTIP Long-term incentive plan

LGD Loss given default

Maui Electric Company, Limited, an electric utility subsidiary of Hawaiian Electric

Company, Inc.

MW Megawatt/s (as applicable)

NII Net interest income

O&M Other operation and maintenance

OCC Office of the Comptroller of the Currency OPEB Postretirement benefits other than pensions

PPA Power purchase agreement

PPAC Purchased power adjustment clause

PUC Public Utilities Commission of the State of Hawaii

RAM Revenue adjustment mechanism
RBA Revenue balancing account
RFP Request for proposals

REIP Renewable Energy Infrastructure Program

ROACE Return on average common equity
RORB Return on average rate base
RPS Renewable portfolio standard
SAR Stock appreciation right

SEC Securities and Exchange Commission

See Means the referenced material is incorporated by reference

TDR Troubled debt restructuring
Trust III HECO Capital Trust III

Utilities Hawaiian Electric Company, Inc., Hawaii Electric Light Company, Inc. and Maui Electric

Company, Limited

VIE Variable interest entity

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FORWARD-LOOKING STATEMENTS

This report and other presentations made by Hawaiian Electric Industries, Inc. (HEI) and Hawaiian Electric Company, Inc. (Hawaiian Electric) and their subsidiaries contain "forward-looking statements," which include statements that are predictive in nature, depend upon or refer to future events or conditions, and usually include words such as "expects," "anticipates," "intends," "plans," "believes," "predicts," "estimates" or similar expressions. In addition, any statements concerning future financial performance, ongoing business strategies or prospects or possible future actions are also forward-looking statements. Forward-looking statements are based on current expectations and projections about future events and are subject to risks, uncertainties and the accuracy of assumptions concerning HEI and its subsidiaries (collectively, the Company), the performance of the industries in which they do business and economic and market factors, among other things. These forward-looking statements are not guarantees of future performance. Risks, uncertainties and other important factors that could cause actual results to differ materially from those described in forward-looking statements and from historical results include, but are not limited to, the following: international, national and local economic conditions, including the state of the Hawaii tourism, defense and construction industries, the strength or weakness of the Hawaii and continental U.S. real estate markets (including the fair value and/or the actual performance of collateral underlying loans held by American Savings Bank, F.S.B. (ASB), which could result in higher loan loss provisions and write-offs), decisions concerning the extent of the presence of the federal government and military in Hawaii, the implications and potential impacts of U.S. and foreign capital and credit market conditions and federal, state and international responses to those conditions, and the potential impacts of global developments (including global economic conditions and uncertainties, unrest, ongoing conflicts in North Africa and the Middle East, terrorist acts, potential conflict or crisis with North Korea or Iran, and developments in the Ukraine):

• the effects of future actions or inaction of the U.S. government or related agencies, including those related to the U.S. debt ceiling and monetary policy;

weather and natural disasters (e.g., hurricanes, earthquakes, tsunamis, lightning strikes and the potential effects of climate change, such as more severe storms and rising sea levels), including their impact on the Company's and Utilities' operations and the economy;

the timing and extent of changes in interest rates and the shape of the yield curve;

the ability of the Company and the Utilities to access the credit and capital markets (e.g., to obtain commercial paper and other short-term and long-term debt financing, including lines of credit, and, in the case of HEI, to issue common stock) under volatile and challenging market conditions, and the cost of such financings, if available; the risks inherent in changes in the value of the Company's pension and other retirement plan assets and ASB's securities available for sale;

changes in laws, regulations, market conditions and other factors that result in changes in assumptions used to calculate retirement benefits costs and funding requirements;

the impact of the Dodd-Frank Wall Street Reform and Consumer Protection Act of 2010 (Dodd-Frank Act) and of the rules and regulations that the Dodd-Frank Act requires to be promulgated;

increasing competition in the banking industry (e.g., increased price competition for deposits, or an outflow of deposits to alternative investments, which may have an adverse impact on ASB's cost of funds); the implementation of the Energy Agreement with the State of Hawaii and Consumer Advocate (Energy Agreement), setting forth the goals and objectives of a Hawaii Clean Energy Initiative (HCEI), and the fulfillment by the Utilities of their commitments under the Energy Agreement (given the Public Utilities Commission of the State of Hawaii (PUC) approvals needed; the PUC's potential delay in considering (and potential disapproval of actual or proposed) HCEI-related costs; reliance by the Utilities on outside parties such as the state, independent power producers (IPPs) and developers; potential changes in political support for the HCEI; and uncertainties surrounding wind power, proposed undersea cables, biofuels, environmental assessments and the impacts of implementation of the HCEI on future costs of electricity);

the ability of the Utilities to develop, implement and recover the costs of implementing the Utilities' action plans and business model changes that are being developed in response to the four orders that the PUC issued in April 2014, in which the PUC: directed the Utilities to develop, among other things, Power Supply Improvement Plans, a Demand

Response Portfolio Plan and a Distributed Generation Interconnection Plan; described the PUC's inclinations on the future of Hawaii's electric utilities and the vision, business strategies and regulatory policy changes required to align the Utilities' business model with customer interests and the state's public policy goals; and emphasized the need to "leap ahead" of other states in creating a 21st century generation system and modern transmission and distribution grids; capacity and supply constraints or difficulties, especially if generating units (utility-owned or IPP-owned) fail or measures such as demand-side management (DSM), distributed generation, combined heat and power or other firm capacity supply-side resources fall short of achieving their forecasted benefits or are otherwise insufficient to reduce or meet peak demand;

fuel oil price changes, delivery of adequate fuel by suppliers and the continued availability to the electric utilities of their energy cost adjustment clauses (ECACs);

the continued availability to the electric utilities of other cost recovery mechanisms, including the purchased power adjustment clauses (PPACs), revenue adjustment mechanisms (RAMs) and pension and postretirement benefits other than pensions (OPEB) tracking mechanisms, and the continued decoupling of revenues from sales to mitigate the effects of declining kilowatthour sales;

the impact of fuel price volatility on customer satisfaction and political and regulatory support for the Utilities;

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the risks associated with increasing reliance on renewable energy, as contemplated under the Energy Agreement, including the availability and cost of non-fossil fuel supplies for renewable energy generation and the operational impacts of adding intermittent sources of renewable energy to the electric grid;

the growing risk that energy production from renewable generating resources may be curtailed and the interconnection of additional resources will be constrained as more generating resources are added to the Utilities' electric systems and as customers reduce their energy usage;

the ability of IPPs to deliver the firm capacity anticipated in their power purchase agreements (PPAs);

the ability of the Utilities to negotiate, periodically, favorable agreements for significant resources such as fuel supply contracts and collective bargaining agreements;

new technological developments that could affect the operations and prospects of HEI, ASB and the Utilities or their competitors;

cyber security risks and the potential for cyber incidents, including potential incidents at HEI, ASB and the Utilities (including at ASB branches and electric utility plants) and incidents at data processing centers they use, to the extent not prevented by intrusion detection and prevention systems, anti-virus software, firewalls and other general information technology controls;

federal, state, county and international governmental and regulatory actions, such as existing, new and changes in laws, rules and regulations applicable to HEI, the Utilities and ASB (including changes in taxation, increases in capital requirements, regulatory policy changes, environmental laws and regulations (including resulting compliance costs and risks of fines and penalties and/or liabilities), the regulation of greenhouse gas (GHG) emissions, governmental fees and assessments (such as Federal Deposit Insurance Corporation assessments), and potential carbon "cap and trade" legislation that may fundamentally alter costs to produce electricity and accelerate the move to renewable generation);

developments in laws, regulations, and policies governing protections for historic, archaeological, and cultural sites, and plant and animal species and habitats, as well as developments in the implementation and enforcement of such laws, regulations, and policies;

discovery of conditions that may be attributable to historical chemical releases, including any necessary investigation and remediation, and any associated enforcement, litigation, or regulatory oversight;

decisions by the PUC in rate cases and other proceedings (including the risks of delays in the timing of decisions, adverse changes in final decisions from interim decisions and the disallowance of project costs as a result of adverse regulatory audit reports or otherwise);

decisions by the PUC and by other agencies and courts on land use, environmental and other permitting issues (such as required corrective actions, restrictions and penalties that may arise, such as with respect to environmental conditions or renewable portfolio standards (RPS));

potential enforcement actions by the Office of the Comptroller of the Currency (OCC), the Federal Reserve Board (FRB), the Federal Deposit Insurance Corporation (FDIC) and/or other governmental authorities (such as consent orders, required corrective actions, restrictions and penalties that may arise, for example, with respect to compliance deficiencies under existing or new banking and consumer protection laws and regulations or with respect to capital adequacy);

the ability of the Utilities to recover increasing costs and earn a reasonable return on capital investments not covered by revenue adjustment mechanisms;

the risks associated with the geographic concentration of HEI's businesses and ASB's loans, ASB's concentration in a single product type (i.e., first mortgages) and ASB's significant credit relationships (i.e., concentrations of large loans and/or credit lines with certain customers);

changes in accounting principles applicable to HEI, the Utilities and ASB, including the adoption of new U.S. accounting standards, the potential discontinuance of regulatory accounting and the effects of potentially required consolidation of variable interest entities (VIEs) or required capital lease accounting for PPAs with IPPs; changes by securities rating agencies in their ratings of the securities of HEI and Hawaiian Electric and the results of financing efforts;

faster than expected loan prepayments that can cause an acceleration of the amortization of premiums on loans and investments and the impairment of mortgage-servicing assets of ASB;

changes in ASB's loan portfolio credit profile and asset quality which may increase or decrease the required level of provision for loan losses, allowance for loan losses and charge-offs;

changes in ASB's deposit cost or mix which may have an adverse impact on ASB's cost of funds;

the final outcome of tax positions taken by HEI, the Utilities and ASB;

the risks of suffering losses and incurring liabilities that are uninsured (e.g., damages to the Utilities' transmission and distribution system and losses from business interruption) or underinsured (e.g., losses not covered as a result of insurance deductibles or other exclusions or exceeding policy limits); and

other risks or uncertainties described elsewhere in this report and in other reports (e.g., "Item 1A. Risk Factors" in the Company's Annual Report on Form 10-K) previously and subsequently filed by HEI and/or Hawaiian Electric with the Securities and Exchange Commission (SEC).

Forward-looking statements speak only as of the date of the report, presentation or filing in which they are made. Except to the extent required by the federal securities laws, HEI, Hawaiian Electric, ASB and their subsidiaries undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

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PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

Hawaiian Electric Industries, Inc. and Subsidiaries Consolidated Statements of Income (unaudited)

	Three months ended June 30			Six months ended June 30			
(in thousands, except per share amounts)	2014		2013	2014		2013	
Revenues							
Electric utility	\$738,429		\$728,525	\$1,458,491		\$1,445,966	
Bank	60,616		66,027	124,235		130,783	
Other	(388)	15	(320)	50	
Total revenues	798,657		794,567	1,582,406		1,576,799	
Expenses							
Electric utility	668,361		669,550	1,317,757		1,335,870	
Bank	43,568		41,322	85,564		84,327	
Other	4,453		3,488	8,504		7,570	
Total expenses	716,382		714,360	1,411,825		1,427,767	
Operating income (loss)							
Electric utility	70,068		58,975	140,734		110,096	
Bank	17,048		24,705	38,671		46,456	
Other	(4,841)	(3,473)	(8,824)	(7,520)
Total operating income	82,275		80,207	170,581		149,032	
Interest expense, net—other than on deposit liabilities are	nd 022	`	(18,442)	(39,478	`	(37,173	`
other bank borrowings	(20,022)	(10,442)	(39,476)	(37,173)
Allowance for borrowed funds used during construction	523		398	1,137		1,128	
Allowance for equity funds used during construction	1,387		1,560	2,996		2,775	
Income before income taxes	64,163		63,723	135,236		115,762	
Income taxes	22,269		22,662	46,942		40,549	
Net income	41,894		41,061	88,294		75,213	
Preferred stock dividends of subsidiaries	473		473	946		946	
Net income for common stock	\$41,421		\$40,588	\$87,348		\$74,267	
Basic earnings per common share	\$0.41		\$0.41	\$0.86		\$0.75	
Diluted earnings per common share	\$0.41		\$0.41	\$0.86		\$0.75	
Dividends per common share	\$0.31		\$0.31	\$0.62		\$0.62	
Weighted-average number of common shares	101,495		98,660	101,439		98,399	
outstanding	101,493		90,000	101,439		90,399	
Net effect of potentially dilutive shares	330		589	606		562	
Adjusted weighted-average shares	101,825		99,249	102,045		98,961	

The accompanying notes are an integral part of these consolidated financial statements.

Hawaiian Electric Industries, Inc. and Subsidiaries Consolidated Statements of Comprehensive Income (unaudited)

	Three month 30	s ended June	;	Six month	s e	nded June 3	0
(in thousands)	2014	2013		2014		2013	
Net income for common stock	\$41,421	\$40,588		\$87,348		\$74,267	
Other comprehensive income (loss), net of taxes:							
Net unrealized gains (losses) on securities:							
Net unrealized gains (losses) on securities arising during the							
period, net of (taxes) benefits of (\$1,679), \$5,485, (\$3,343)	2,543	(8,307)	5,063		(9,135)
and \$6,032 for the respective periods							
Less: reclassification adjustment for net realized gains							
included in net income, net of taxes of nil, \$488, \$1,132 and	_	(738)	(1,715)	(738)
\$488 for the respective periods							
Derivatives qualified as cash flow hedges:							
Less: reclassification adjustment to net income, net of tax	59	59		118		118	
benefits of \$38, \$38, \$75 and \$75 for the respective periods	39	39		110		110	
Retirement benefit plans:							
Less: amortization of transition obligation, prior service							
credit and net losses recognized during the period in net	2,873	5,680		5,686		11,701	
periodic benefit cost, net of tax benefits of \$1,742, \$3,630,	2,073	3,000		3,000		11,701	
\$3,632 and \$7,476 for the respective periods							
Less: reclassification adjustment for impact of D&Os of the							
PUC included in regulatory assets, net of taxes of \$1,641,	(2,575)	(4,999)	(5,085)	(10,312)
\$3,184, \$3,239 and \$6,568 for the respective periods							
Other comprehensive income (loss), net of taxes	2,900	(8,305)	4,067		(8,366)
Comprehensive income attributable to Hawaiian Electric	\$44,321	\$32,283		\$91,415		\$65,901	
Industries, Inc.	¥ . 1,021	4 5 2,2 5 5		Ψ / 1,110		Ψ 00,701	

The accompanying notes are an integral part of these consolidated financial statements.

Hawaiian Electric Industries, Inc. and Subsidiaries Consolidated Balance Sheets (unaudited)

(dollars in thousands)	June 30, 2014	December 31, 2013	
Assets			
Cash and cash equivalents	\$188,377	\$220,036	
Accounts receivable and unbilled revenues, net	349,771	346,785	
Available-for-sale investment and mortgage-related securities	549,321	529,007	
Investment in stock of Federal Home Loan Bank of Seattle	80,863	92,546	
Loans receivable held for investment, net	4,245,240	4,110,113	
Loans held for sale, at lower of cost or fair value	956	5,302	
Property, plant and equipment, net of accumulated depreciation of \$2,224,728 and	3,980,096	2 065 514	
\$2,192,422 at the respective dates	3,980,090	3,865,514	
Regulatory assets	582,645	575,924	
Other	557,684	512,627	
Goodwill	82,190	82,190	
Total assets	\$10,617,143	\$10,340,044	
Liabilities and shareholders' equity			
Liabilities			
Accounts payable	\$176,379	\$212,331	
Interest and dividends payable	25,315	26,716	
Deposit liabilities	4,524,860	4,372,477	
Short-term borrowings—other than bank	185,175	105,482	
Other bank borrowings	242,455	244,514	
Long-term debt, net—other than bank	1,517,945	1,492,945	
Deferred income taxes	579,222	529,260	
Regulatory liabilities	354,980	349,299	
Contributions in aid of construction	442,379	432,894	
Defined benefit pension and other postretirement benefit plans liability	278,427	288,539	
Other	494,834	524,224	
Total liabilities	8,821,971	8,578,681	
Preferred stock of subsidiaries - not subject to mandatory redemption	34,293	34,293	
Commitments and contingencies (Notes 3 and 4)			
Shareholders' equity			
Preferred stock, no par value, authorized 10,000,000 shares; issued: none	_		
Common stock, no par value, authorized 200,000,000 shares; issued and	1,493,436	1,488,126	
outstanding: 101,560,176 shares and 101,259,800 shares at the respective dates	1,773,730		
Retained earnings	280,126	255,694	
Accumulated other comprehensive loss, net of tax benefits	(12,683)	(16,750)
Total shareholders' equity	1,760,879	1,727,070	
Total liabilities and shareholders' equity	\$10,617,143	\$10,340,044	

The accompanying notes are an integral part of these consolidated financial statements.

Hawaiian Electric Industries, Inc. and Subsidiaries Consolidated Statements of Changes in Shareholders' Equity (unaudited)

	Common stoo	ck	Retained	Accumulated other comprehensive			
(in thousands, except per share amounts) Balance, December 31, 2013 Net income for common stock	Shares 101,260	Amount \$1,488,126	Earnings \$255,694 87,348	income (loss) \$ (16,750		Total \$1,727,070 87,348	
Other comprehensive income, net of taxes	_	_	_	4,067		4,067	
Issuance of common stock, net	300	5,310		_		5,310	
Common stock dividends (\$0.62 per share)	_	_	(62,916)	_		(62,916)
Balance, June 30, 2014	101,560	\$1,493,436	\$280,126	\$ (12,683)	\$1,760,879	
Balance, December 31, 2012 Net income for common stock	97,928 —	\$1,403,484 —	\$216,804 74,267	\$ (26,423 —)	\$1,593,865 74,267	
Other comprehensive loss, net of tax benefits	_	_	_	(8,366)	(8,366)
Issuance of common stock, net	1,116	25,887				25,887	
Common stock dividends (\$0.62 per share)	_	_	(61,004)	_		(61,004)
Balance, June 30, 2013	99,044	\$1,429,371	\$230,067	\$ (34,789)	\$1,624,649	

The accompanying notes are an integral part of these consolidated financial statements.

Consolidated Statements of Cash Flows (unaudited) 2014 2013 Six months ended June 30 3 (in thousands) 4 (in thousands) 3 (in thousands) 4 (in thousands	Hawaiian Electric Industries, Inc. and Subsidiaries			
(in thousands) Cash flows from operating activities 888,294 \$75,213 875,213 Net income \$88,294 \$75,213 875,213 Adjustments to reconcile net income to net cash provided by operating activities 79,843 79,843 Other amorization 4,014 2,868 89 Provision for loan losses 2,016 89 Loans receivable originated and purchased, held for sale 69,656 148,243 Increase in deferred income taxes 28,252 40,403 Excess tax benefits from share-based payment arrangements (267 1445 9 Allowance for equity funds used during construction (2986) 2,775 > Change in cash overdraft (10,38) 3,564 Decrease in fereraes in full foll stock (27,206 43,974 Increase in regulatory assets (17,731) 3,564 Decrease in decrease) in full oil stock (27,206 43,974 Increase in regulatory assets (17,31) 3,582) Decrease in defined benefit pension and other postretirement benefit plans li	Consolidated Statements of Cash Flows (unaudited)			
Cash flows from operating activities s88,294 \$75,213 875,213 Act income \$88,294 \$75,213 875,213 Adjustments to reconcile net income to net cash provided by operating activities \$89,397 79,843 79,843 Depreciation of property, plant and equipment \$6,397 79,843 88,294 79,848 Other amortization \$2,016 899 89 Loans receivable originated and purchased, held for sale \$6,065 \$1,482,43 148,243 Procease in deferred income taxes \$28,252 \$40,403 148,243 Excess tax benefits from share-based payment arrangements \$26,926 \$2,775 \$40,33 Excess tax benefits from share-based payment arrangements \$26,926 \$2,775 \$40,403 Excess tax benefits from share-based payment arrangements \$2,986 \$2,522 \$40,403 \$40,403 Excess tax benefits from share-based payment arrangements \$2,986 \$2,554 \$2,544 \$1,602 Change in case origin faced insectives \$1,002 \$2,986 \$2,356 \$2,522 \$1,243 \$1,242 \$1,242 \$1,242 <td>Six months ended June 30</td> <td>2014</td> <td>2013</td> <td></td>	Six months ended June 30	2014	2013	
Net income \$88,294 \$75,213 Adjustments to reconcile net income to net cash provided by operating activities Forestaction of property, plant and equipment \$6,397 79,843 Other amortization 4,014 2,868 79,843 Provision for Joan Iosses (2,016 899 Loans receivable originated and purchased, held for sale 75,040 148,243 1 Increase in deferred income taxes 28,252 40,403 2 2 440,403 2 Excess tax benefits from share-based payment arrangements (26,70) (445)) Allowance for equity funds used during construction (2,996 (2,976) (445) Changes in assets and liabilities 2 (2,7206) 3,564 Decrease (increase) in secondust receivable and unbilled revenues, net (2,986) 3,564 Decrease in accounts, interest and dividends payable (64,843 (3,343) 4 1,332) 4 3,354) 1,433)				
Adjustments to reconcile net income to net cash provided by operating activities Depreciation of property, plant and equipment Au,014 2,868 Provision for loan losses Ca,016 899 128,276 128	Cash flows from operating activities			
Depreciation of property, plant and equipment 4,014 2,868 Other amortization 4,014 2,868 Provision for loan losses 2,016 899 Loans receivable originated and purchased, held for sale 75,040 148,233 Proceeds from sale of loans receivable, held for sale 75,040 148,233 Excess tax benefits from share-based payment arrangements 26,77 (445) Allowance for equity funds used during construction (2,986) 3,564 C-77 Change in cash overdraft (10,38) - C-77 Change in cash overdraft (10,38) 3,564 Decrease in fine oil stock (27,206 3,43,74 L Decrease (increase) in accounts interest and dividends payable (41,473 3,43,24 L 1,62,75 1,71,73 1,73,22 1,71,73 1,71,73 1,71,73 1,71,73 1,71,73	Net income	\$88,294	\$75,213	
Other amortization 4,014 2,868 Provision for loan losses 2,016 899 Loans receivable originated and purchased, held for sale (69,656) (128,276) Proceeds from sale of loans receivable, held for sale 28,252 40,403 > Increase in deferred income taxes 28,252 40,403 > Excess tax benefits from share-based payment arrangements (267 (445 > Allowance for equity funds used during construction (2996) (2,775) Changes in assets and liabilities (10,38 > Terease (increase) in accounts receivable and unbilled revenues, net (27,206) 43,974 Increase in regulatory assets (17,731) 33,564) Decrease (increase) in fuel oil stock (27,206) 43,834) Decrease in accounts, interest and dividends payable (46,481) (33,832) Decrease in defined benefit pension and other postretirement benefit plans liability (17,14) (33,02) Change in prepaid and accrued income taxes and utility revenue taxe				
Provision for loan losses	Depreciation of property, plant and equipment	86,397	79,843	
Coans receivable originated and purchased, held for sale 75,040 148,243 148,24	Other amortization	4,014	2,868	
Proceeds from sale of loans receivable, held for sale Increase in deferred income taxes 28,252 40,403	Provision for loan losses	2,016	899	
Increase in deferred income taxes 28,252 30,403 2	Loans receivable originated and purchased, held for sale	(69,656) (128,276)
Excess tax benefits from share-based payment arrangements	Proceeds from sale of loans receivable, held for sale	75,040	148,243	
Allowance for equity funds used during construction	Increase in deferred income taxes	28,252	40,403	
Change in cash overdraft (1,038 1,038 1,038 1) Changes in assets and liabilities Changes in assets and liabilities Changes in assets and liabilities Capable (2,7206 2,366 3,3564 2,37	Excess tax benefits from share-based payment arrangements	(267) (445)
Changes in assets and liabilities Decrease (increase) in accounts receivable and unbilled revenues, net C.986 3, 3,564 Coercease (increase) in accounts receivable and unbilled revenues, net C.7,206 3, 43,974 Coercease (increase) in fuel oil stock C.7,206 1, 43,974 Coercease in regulatory assets C.7,206 C.7,20	Allowance for equity funds used during construction	(2,996) (2,775)
Decrease (increase) in accounts receivable and unbilled revenues, net C2,986 3,564 Decrease (increase) in fuel oil stock C47,206 34,3974 Decrease (increase) in fuel oil stock C47,206 34,3974 Increase in regulatory assets C17,731 (37,586 7) Decrease in accounts, interest and dividends payable (64,843 (43,384 7) Change in prepaid and accrued income taxes and utility revenue taxes (32,510 33,822 7) Decrease in defined benefit pension and other postretirement benefit plans liability (17,14 330 7) Change in other assets and liabilities (16,871 7) (17,597 7) Net eash provided by operating activities (16,871 7) (17,597 7) Cash flows from investing activities (125,531 7) (39,721 7) Available-for-sale investment and mortgage-related securities (125,531 7) (39,721 7) Principal repayments on available-for-sale investment and mortgage-related securities (125,531 7) (39,721 7) Principal repayments on available-for-sale investment securities (125,531 7) (39,721 7) Proceeds from sale of available-for-sale investment securities (125,531 7) (201,184 7) Proceeds from sale of available-for-sale investment securities (133,122 7) (201,184 7) Proceeds from sale of real estate acquired in settlement of loans (137,122 7) (201,184 7) Proceeds from sale of real estate acquired in settlement of loans (149,253 7) (158,830 7) Capital expenditures (149,253 7) (158,830 7) Contributions in aid of construction (13,090 7) (17,188 7) Cash flows from financing activities (272,102 7) (204,285 7) Cash flows from financing activities (272,102 7) (204,285 7) Cash flows from financing activities (205,000 7) Proceeds from other bank borrowings (205,000 7) Proceeds from other bank borrowings (205,000 7) Proceeds from other bank borrowings (205,000 7) Repayments of other bank borrowings (205	Change in cash overdraft	(1,038) —	
Decrease (increase) in fuel oil stock 17,206 1,43,974 1 1 1 1 1 1 1 1 1	Changes in assets and liabilities			
Increase in regulatory assets	Decrease (increase) in accounts receivable and unbilled revenues, net	(2,986) 3,564	
Decrease in accounts, interest and dividends payable (64,843) (43,384) Change in prepaid and accrued income taxes and utility revenue taxes (32,510) (33,822) Decrease in defined benefit pension and other postretirement benefit plans liability (1,714) (330) Change in other assets and liabilities (16,871) (17,597) Net cash provided by operating activities 46,195 130,792 > Cash flows from investing activities 46,195 130,792 > Available-for-sale investment and mortgage-related securities 33,202 62,819 > Principal repayments on available-for-sale investment and mortgage-related securities 33,202 62,819 > Proceeds from sale of available-for-sale investment securities 79,564 71,367 > 1,362 1,742 Net increase in loans held for investment (137,122) (201,184))) 1,742 Net increase in loans held for investment securities (149,253) (158,830))) 1,718 Net increase in loans held for investment securities (149,253) (240,285 <t< td=""><td>Decrease (increase) in fuel oil stock</td><td>(27,206</td><td>) 43,974</td><td></td></t<>	Decrease (increase) in fuel oil stock	(27,206) 43,974	
Change in prepaid and accrued income taxes and utility revenue taxes (32,510) (33,822) Decrease in defined benefit pension and other postretirement benefit plans liability (1,714) (330) Change in other assets and liabilities (16,871) (17,597) Net cash provided by operating activities (46,195 130,792) Cash flows from investing activities (125,531) (39,721) Available-for-sale investment and mortgage-related securities purchased (125,531) (39,721) Principal repayments on available-for-sale investment and mortgage-related securities (125,531) (39,721) Principal repayments on available-for-sale investment and mortgage-related securities (125,531) (39,721) Principal repayments on available-for-sale investment and mortgage-related securities (79,564 71,367) Redemption of stock from Federal Home Loan Bank of Seattle (116,83 1,742) Redemption of stock from Federal Home Loan Bank of Seattle (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans (149,253) (158,830) Contributions in aid of construction (13,209 17,188) Other	Increase in regulatory assets	(17,731) (37,586)
Decrease in defined benefit pension and other postretirement benefit plans liability	Decrease in accounts, interest and dividends payable	(64,843) (43,384)
Change in other assets and liabilities (16,871 b) (17,597 b) (17,597 b) (17,597 b) (17,597 b) (130,792 b) (140,80 b) <	Change in prepaid and accrued income taxes and utility revenue taxes	(32,510) (33,822)
Net cash provided by operating activities 46,195 130,792 Cash flows from investing activities 125,531 (39,721) Available-for-sale investment and mortgage-related securities 33,202 62,819 Principal repayments on available-for-sale investment and mortgage-related securities 79,564 71,367 Proceeds from sale of available-for-sale investment securities 79,564 71,367 Proceeds from sale of available-for-sale investment securities 11,683 1,742 Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 Proceeds from sale of real estate acquired in settlement of loans 13,209 17,188 Proceeds from sale of real estate acquired in settlement of loans 149,253 0,158,830 Proceeds from sale of real estate acquired in settlement of loans 149,253 0,158,830 Proceeds from sing settlement of loans 166 622 Proceeds from sing activities Proceeds from sing activities 166 622 Proceeds from financing activities Proceeds from financing activities 152,383 46,326 Proceeds from financing activities Proceeds from short-term borrowings with original maturities of three months or less 79,693 <	Decrease in defined benefit pension and other postretirement benefit plans liability	(1,714) (330)
Cash flows from investing activities (125,531) (39,721) Available-for-sale investment and mortgage-related securities 33,202 62,819 Principal repayments on available-for-sale investment and mortgage-related securities 79,564 71,367 Redemption of stock from Federal Home Loan Bank of Seattle 11,683 1,742 Net increase in loans held for investment (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities 152,383 46,326 Net increase in deposit liabilities 152,383 46,326 Net increase in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — (25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt (100,000	Change in other assets and liabilities	(16,871) (17,597)
Available-for-sale investment and mortgage-related securities purchased (125,531) (39,721)) (39,721)) Principal repayments on available-for-sale investment and mortgage-related securities 33,202 62,819 (28,819) 62,819 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 71,367 (28,819) 72,162 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,819) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,818) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918) 72,102 (28,918)	Net cash provided by operating activities	46,195	130,792	
Principal repayments on available-for-sale investment and mortgage-related securities 33,202 62,819 Proceeds from sale of available-for-sale investment securities 79,564 71,367 Redemption of stock from Federal Home Loan Bank of Seattle 11,683 1,742 Net increase in loans held for investment (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Net increase in deposit liabilities 152,383 46,326) Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093) Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — (25,000) Repayments of other bank borrowings — (25,000) Proceeds	Cash flows from investing activities			
Proceeds from sale of available-for-sale investment securities 79,564 71,367 Redemption of stock from Federal Home Loan Bank of Seattle 11,683 1,742 Net increase in loans held for investment (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Net increase in deposit liabilities 152,383 46,326 Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — (25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt (100,000) (50,000) Repayment of long-term debt (100,000) (50,000	Available-for-sale investment and mortgage-related securities purchased	(125,531) (39,721)
Redemption of stock from Federal Home Loan Bank of Seattle 11,683 1,742 Net increase in loans held for investment (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 17,188 Other (16) 622 (272,102) (240,285) Cash lused in investing activities (72,102) (240,285) Cash flows from financing activities 5,238 46,326 ** Net increase in deposit liabilities 152,383 46,326 ** Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 ** Net decrease in retail repurchase agreements (2,053) (8,054) ** Proceeds from other bank borrowings — (25,000 ** Repayments of other bank borrowings — (25,000 ** Repayment of long-term debt (100,000 <	Principal repayments on available-for-sale investment and mortgage-related securities	33,202	62,819	
Net increase in loans held for investment (137,122) (201,184) Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 17,188 Other (16) 622 1 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities 152,383 46,326 1 Net increase in deposit liabilities 152,383 46,326 1 Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 1 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — 25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445	Proceeds from sale of available-for-sale investment securities	79,564	71,367	
Proceeds from sale of real estate acquired in settlement of loans 2,162 5,712 Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities 5,712 152,383 46,326 152,383 46,326 Net increase in deposit liabilities 152,383 46,326 42,093 Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — (25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892 <td>Redemption of stock from Federal Home Loan Bank of Seattle</td> <td>11,683</td> <td>1,742</td> <td></td>	Redemption of stock from Federal Home Loan Bank of Seattle	11,683	1,742	
Capital expenditures (149,253) (158,830) Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities 152,383 46,326 \text{Net increase in deposit liabilities} 152,383 46,326 \text{Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 \text{Net decrease in retail repurchase agreements} 25,000 \text{Net proceeds from other bank borrowings}	Net increase in loans held for investment	(137,122) (201,184)
Contributions in aid of construction 13,209 17,188 Other (16) 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities Total increase in deposit liabilities 152,383 46,326 Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — 25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt 125,000 50,000) Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Proceeds from sale of real estate acquired in settlement of loans	2,162	5,712	
Other (16) 622 Net cash used in investing activities (272,102) (240,285) Cash flows from financing activities 152,383 46,326 Net increase in deposit liabilities 152,383 46,326 Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — 25,000) Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt 125,000 50,000) Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Capital expenditures	(149,253) (158,830)
Net cash used in investing activities Cash flows from financing activities Net increase in deposit liabilities Net increase in short-term borrowings with original maturities of three months or less Net decrease in retail repurchase agreements Net proceeds from other bank borrowings	Contributions in aid of construction	13,209	17,188	
Cash flows from financing activities Net increase in deposit liabilities Net increase in short-term borrowings with original maturities of three months or less 79,693 42,093 Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — 25,000 Repayments of other bank borrowings —— (25,000) Proceeds from issuance of long-term debt Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries	Other	(16) 622	
Net increase in deposit liabilities Net increase in short-term borrowings with original maturities of three months or less Net decrease in retail repurchase agreements Net decrease in retail repurchase agreements Proceeds from other bank borrowings Repayments of other bank borrowings Repayments of other bank borrowings Proceeds from issuance of long-term debt Repayment of long-term debt Repayment of long-term debt Repayment of long-term debt Excess tax benefits from share-based payment arrangements Net proceeds from issuance of common stock Net proceeds from issuance of common stock Repayment of long-term debt Repayment arrangements Repayment of long-term debt Repayment of long-term deb	Net cash used in investing activities	(272,102) (240,285)
Net increase in short-term borrowings with original maturities of three months or less Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt Repayment of long-term debt Excess tax benefits from share-based payment arrangements Net proceeds from issuance of common stock Net proceeds from issuance of common stock Preferred stock dividends Repayment of subsidiaries (62,892) (48,921) Preferred stock dividends of subsidiaries	Cash flows from financing activities			
Net decrease in retail repurchase agreements (2,053) (8,054) Proceeds from other bank borrowings — 25,000 Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt 125,000 50,000 Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Net increase in deposit liabilities	152,383	46,326	
Proceeds from other bank borrowings — 25,000 Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt 125,000 50,000 Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Net increase in short-term borrowings with original maturities of three months or less	79,693	42,093	
Repayments of other bank borrowings — (25,000) Proceeds from issuance of long-term debt 125,000 50,000 Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements 267 445 Net proceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Net decrease in retail repurchase agreements	(2,053) (8,054)
Proceeds from issuance of long-term debt Repayment of long-term debt (100,000) (50,000) Excess tax benefits from share-based payment arrangements Reproceeds from issuance of common stock 3,048 11,994 Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Proceeds from other bank borrowings		25,000	
Repayment of long-term debt(100,000) (50,000)Excess tax benefits from share-based payment arrangements267 445Net proceeds from issuance of common stock3,048 11,994Common stock dividends(62,892) (48,921)Preferred stock dividends of subsidiaries(946) (946)	Repayments of other bank borrowings		(25,000)
Excess tax benefits from share-based payment arrangements Net proceeds from issuance of common stock Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Proceeds from issuance of long-term debt	125,000	50,000	
Excess tax benefits from share-based payment arrangements Net proceeds from issuance of common stock Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)	Repayment of long-term debt	(100,000) (50,000)
Net proceeds from issuance of common stock3,04811,994Common stock dividends(62,892) (48,921)Preferred stock dividends of subsidiaries(946) (946)		267	445	
Common stock dividends (62,892) (48,921) Preferred stock dividends of subsidiaries (946) (946)		3,048	11,994	
Preferred stock dividends of subsidiaries (946) (946)	_	(62,892)
	Preferred stock dividends of subsidiaries)
	Other	(252) 606	

Net cash provided by financing activities	194,248	43,543	
Net decrease in cash and cash equivalents	(31,659) (65,950)
Cash and cash equivalents, beginning of period	220,036	219,662	
Cash and cash equivalents, end of period	\$188,377	\$153,712	
The accompanying notes are an integral part of these consolidated financial statement	ts.		

Hawaiian Electric Company, Inc. and Subsidiaries Consolidated Statements of Income (unaudited)

	Three months ended June 30			Six months ended June 30		
(in thousands)	2014	2013	2014	2013		
Revenues	\$738,429	\$728,525	\$1,458,491	\$1,445,966		
Expenses						
Fuel oil	270,257	289,278	556,557	594,378		
Purchased power						