

**SOUTHWESTERN ENERGY CO**

Form 5/A

February 15, 2002

1. Name and Address of Reporting Person  
Epley, Jr., Lewis E.  
2350 N. Sam Houston Parkway East  
Suite 300  
Houston, TX 77032  
USA
2. Issuer Name and Ticker or Trading Symbol  
Southwestern Energy Company (SWN)
3. IRS or Social Security Number of Reporting Person (Voluntary)
4. Statement for Month/Year  
2000 R2
5. If Amendment, Date of Original (Month/Day/Year)  
02/02/2001
6. Relationship of Reporting Person(s) to Issuer (Check all applicable)  
 Director  10% Owner  
 Officer (give title below)  Other (specify below)
7. Individual or Joint/Group Filing (Check Applicable Line)  
 Form filed by One Reporting Person  
 Form filed by More than One Reporting Person

TABLE I -- Non-Derivative Securities Acquired, Disposed of, or Beneficially Owned

1. Title of Security	2. Trans- action Date (Month/ Day/ Year)	3. Trans- action Code	4. Securities Acquired (A) or Disposed of (D)			5. Amou Secu Bene Owne End Year
			Amount	A/D	Price	
Common Stock	02/04/2000	J				

**Condensed Consolidated Statements of Cash Flows**  
**Six Months Ended**

**May 31, 2008 and 2007** [Notes to Condensed Consolidated Financial Statements](#) [Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations](#) [Item 3. Quantitative and Qualitative Disclosures About Market Risk](#) [Item 4. Controls and Procedures](#) **PART II OTHER INFORMATION** [Item 1A. Risk Factors](#) [Item 4. Submission of Matters to a Vote of Security Holders](#) [Item 6. Exhibits](#) **Signature Officer Certifications**

**SPECTRUM CONTROL, INC. AND SUBSIDIARIES**  
**Condensed Consolidated Balance Sheets**  
**(Unaudited)**

(Dollar Amounts in Thousands)

	May 31, <u>2008</u>	November 30, <u>2007</u>
<b>Assets</b>		
Current assets		
Cash and cash equivalents	\$ 8,169	\$ 5,183

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Accounts receivable, less allowances of \$ 899 in 2008 and \$ 971 in 2007	23,537	25,461
Inventories	26,703	25,458
Deferred income taxes	1,332	1,332
Prepaid expenses and other current assets	<u>2,560</u>	<u>911</u>
Total current assets	<u>62,301</u>	<u>58,345</u>
Property, plant and equipment, net	25,564	26,177
Other assets		
Goodwill	35,669	35,669
Other noncurrent assets	<u>6,001</u>	<u>6,728</u>
Total other assets	<u>41,670</u>	<u>42,397</u>
Total assets	<u>\$ 129,535</u>	<u>\$ 126,919</u>
<b>Liabilities And Stockholders' Equity</b>		
Current liabilities		
Short-term debt	\$ 7,000	\$ 2,000
Accounts payable	6,019	6,764
Income taxes payable	39	1,391
Accrued liabilities	3,924	4,813
Current portion of long-term debt	<u>100</u>	<u>100</u>
Total current liabilities	<u>17,082</u>	<u>15,068</u>
Long-term debt	951	1,031
Other liabilities	1,027	1,370
Deferred income taxes	7,766	7,582
Stockholders' equity		
Common stock, no par value, authorized 25,000,000 shares, issued 14,248,772 shares in 2008 and 14,128,914 in 2007	47,588	46,950
Retained earnings	61,718	57,753
Treasury stock, 1,119,367 shares in 2008 and 676,000 shares in 2007, at cost	(7,726)	(3,628)
Accumulated other comprehensive income	<u>1,129</u>	<u>793</u>
Total stockholders' equity	<u>102,709</u>	<u>101,868</u>
Total liabilities and stockholders' equity	<u>\$ 129,535</u>	<u>\$ 126,919</u>

The accompanying notes are an integral part of the financial statements.

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**SPECTRUM CONTROL, INC. AND SUBSIDIARIES**  
**Condensed Consolidated Statements of Income**  
**(Unaudited)**

( Amounts in Thousands, Except Per Share Data )

	For the Three Months Ended		For the Six Months Ended	
	<u>May 31,</u>		<u>May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Net sales	\$ 32,574	\$ 33,558	\$ 63,728	\$ 66,445
Cost of products sold	<u>24,494</u>	<u>24,425</u>	<u>48,797</u>	<u>49,510</u>
Gross margin	8,080	9,133	14,931	16,935
Selling, general and administrative expense	<u>4,671</u>	<u>4,639</u>	<u>8,882</u>	<u>9,076</u>
Income from operations	3,409	4,494	6,049	7,859
Other income ( expense ) :				
Interest expense	(97)	(159)	(139)	(326)
Other income and expense, net	<u>15</u>	<u>31</u>	<u>256</u>	<u>196</u>
	<u>(82)</u>	<u>(128)</u>	<u>117</u>	<u>(130)</u>
Income before provision for income taxes	3,327	4,366	6,166	7,729
Provision for income taxes	<u>1,151</u>	<u>1,616</u>	<u>2,201</u>	<u>2,860</u>
Net income	<u>\$ 2,176</u>	<u>\$ 2,750</u>	<u>\$ 3,965</u>	<u>\$ 4,869</u>
Earnings per common share :				
Basic	<u>\$ 0.16</u>	<u>\$ 0.21</u>	<u>\$ 0.30</u>	<u>\$ 0.37</u>
Diluted	<u>\$ 0.16</u>	<u>\$ 0.20</u>	<u>\$ 0.29</u>	<u>\$ 0.36</u>
Average number of common shares outstanding :				
Basic	<u>13,234</u>	<u>13,364</u>	<u>13,298</u>	<u>13,298</u>
Diluted	<u>13,358</u>	<u>13,798</u>	<u>13,500</u>	<u>13,694</u>
Dividends per common share	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

The accompanying notes are an integral part of the financial statements.

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**SPECTRUM CONTROL, INC. AND SUBSIDIARIES**  
**Condensed Consolidated Statements of Cash Flows**  
**(Unaudited)**

( Dollar Amounts in Thousands )	For the Six Months Ended	
	<u>May 31,</u>	
	<u>2008</u>	<u>2007</u>
Cash Flows From Operating Activities :		
Net income	\$ 3,965	\$ 4,869
Adjustments to reconcile net income to net cash provided by operating activities :		
Depreciation	2,219	1,785
Amortization	361	440
Deferred income taxes	184	774
Equity-based compensation	124	15
Non-cash insurance recoveries	(343)	(253)
Changes in assets and liabilities, excluding effects of business acquisitions:		
Accounts receivable	2,019	(1,876)
Inventories	(1,102)	(1,746)
Prepaid expenses and other assets	(1,271)	27
Accounts payable and accrued expenses	<u>(3,029)</u>	<u>371</u>
Net cash provided by operating activities	<u>3,127</u>	<u>4,406</u>
Cash Flows From Investing Activities :		
Insurance proceeds related to property, plant and equipment	-	1,748
Purchase of property, plant and equipment	(1,599)	(1,981)
Payment for acquired businesses, net of cash received	-	<u>(2,365)</u>
Net cash used in investing activities	<u>(1,599)</u>	<u>(2,598)</u>
Cash Flows From Financing Activities :		
Net proceeds ( repayment ) of short-term borrowings:	5,000	(2,000)
Repayment of long-term debt	(80)	(274)
Net proceeds from issuance of common stock	514	961
Purchase of common stock	<u>(4,098)</u>	-
Net cash provided by ( used in ) financing activities	<u>1,336</u>	<u>(1,313)</u>
Effect of exchange rate changes on cash	<u>122</u>	<u>31</u>
Net increase in cash and cash equivalents	2,986	526
Cash and cash equivalents, beginning of period	<u>5,183</u>	<u>3,501</u>

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Cash and cash equivalents, end of period	<u>\$ 8.169</u>	<u>\$ 4.027</u>
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The accompanying notes are an integral part of the financial statements.

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### **SPECTRUM CONTROL, INC. AND SUBSIDIARIES** **Notes to Condensed Consolidated Financial Statements** **May 31, 2008** **(Unaudited)**

#### Note 1 - Basis of Presentation

The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions to Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the information and notes required by generally accepted accounting principles for complete financial statements. In the opinion of management, the accompanying financial statements include all adjustments which are normal, recurring and necessary to present fairly the results for the interim periods. Operating results for interim periods are not necessarily indicative of the results that may be expected for the entire year.

The condensed consolidated financial statements include the accounts of Spectrum Control, Inc. and its Subsidiaries ("the Company"). All significant intercompany accounts are eliminated upon consolidation.

The preparation of the consolidated financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, the disclosure of contingent assets and liabilities, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

The income tax rates utilized for interim financial statement purposes for the periods ended May 31, 2008 and 2007 are based on estimates of income and other pertinent tax matters for the entire year.

The balance sheet at November 30, 2007 has been derived from the audited financial statements at that date but does not include all of the information and notes required by generally accepted accounting principles for complete financial statements.

For further information, refer to the consolidated financial statements and notes thereto included in the Spectrum Control, Inc. and Subsidiaries annual report on Form 10-K for the fiscal year ended November 30, 2007.

#### Note 2 - Nature of Operations

The Company designs and manufactures control products and systems for the electronics industry, and has operations in the United States, Mexico, China and Germany. The Company offers a broad line of signal, power, microwave, and sensor products which are used to condition, regulate, transmit, receive, or govern electronic performance. Although its products are used in many industries worldwide, the Company's largest markets are military/defense and communications equipment.

#### Note 3 - Revenue Recognition and Product Warranties

Revenue is recognized when all significant contractual obligations have been met, the sales price is fixed and determinable, and collection of the resulting receivable is reasonably assured. Product sales are generally recorded at the time of shipment when title passes under the terms FOB shipping point or Ex Works. Payments received from customers in advance of products shipped are recorded as deferred revenue until earned. Sales of consigned inventories are recorded when the customer has taken title and assumed the risks and rewards of ownership as specified in the customer's purchase order or sales agreement. Sales to third party distributors are made under contractual agreements which allow for limited rights of return and replacement. The contractual agreements do not provide any price protection for unsold inventory held by the distributor. Service revenues are recorded when the related services are

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performed. Patent licensing fees are recorded when the related technology rights are transferred.

The Company's contracts and customer purchase orders do not include any customer acceptance clauses. In addition, the Company does not normally offer or grant any discounts. The Company's product warranties generally extend for one year, and are limited to the repair and replacement value of the product. The Company does not have any other post shipment obligations. Sales returns and warranty expense are recorded as incurred and were not material in any of the periods presented herein.

### Note 4 - Equity-Based Compensation

The Company has two stock option plans that provide for granting to officers, directors, and employees options to purchase shares of the Company's Common Stock. Under the plans, option prices are not less than the market price of the Company's Common Stock on the date of the grant. The options become exercisable at varying dates and generally expire five years from the date of grant. At May 31, 2008, options to purchase 1,110,483 shares of Common Stock were available for grant under the Company's stock option plans.

A summary of the Company's stock option activity for the six month period ended May 31, 2008 is as follows:

	Number of Shares Under <u>Option</u>	<u>Per Share</u>	<u>Option Price</u> Weighted <u>Average</u>	<u>Aggregate</u>
Outstanding - November 30, 2007	1,065,967	\$ 5.05 - 8.68	\$ 6.93	\$ 7,390,000
Granted during the period	285,000	8.38 - 15.00	12.83	3,656,000
Exercised during the period	(151,733)	5.05 - 8.68	5.38	(816,000)
Forfeitures and expirations	-	-	-	-
Outstanding - May 31, 2008	<u>1,199,234</u>	<u>\$ 6.31 - 15.00</u>	<u>\$ 8.53</u>	<u>\$ 10,230,000</u>
Exercisable - May 31, 2008	<u>504,932</u>	<u>\$ 6.31 - 8.68</u>	<u>\$ 7.69</u>	<u>\$ 3,883,000</u>

The following table summarizes significant ranges of outstanding and exercisable stock options at May 31, 2008:

Option Price Range	<u>Number of Shares Under Option</u>		
	<u>Per Share</u>	<u>Outstanding</u>	<u>Exercisable</u>
\$6.31 - 7.00		461,000	139,666
7.01 - 8.00		242,234	154,266
8.01 - 8.74		305,000	211,000
15.00		191,000	-

At May 31, 2008, the aggregate intrinsic value of all outstanding stock options was \$1,819,000, including an aggregate intrinsic value of \$717,000 for all exercisable stock options. During the six month period ended May 31, 2008, stock options were exercised for 151,733 shares, which had an aggregate intrinsic value of \$568,000. At May 31, 2008, the weighted average remaining contractual life of outstanding options was approximately 2.5 years.

The fair value of each option granted is determined, as of the date of grant, using the Black-Scholes option pricing model, with expected volatilities based upon historical volatility of the Company's stock, and historical data used to estimate option exercise and employee terminations within the valuation model. In addition, risk-free interest rates within the contractual life of the options are based on the U.S. Treasury yield curve in effect at the time of grant. During the six month period ended May 31, 2008, options to purchase 285,000 shares of the Company's Common Stock were granted with the following weighted average assumptions:

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	<u>Six Months Ended May 31, 2008</u>
Expected volatility	31.6%
Risk-free interest rate	2.75%
Expected dividend yield	0.00%
Expected option life in years	5.00
Fair value per share	\$ 4.09

No options were granted by the Company during the fiscal year ended November 30, 2007.

For the periods ended May 31, 2008 and 2007, equity-based compensation expense (related to stock options) was as follows (in thousands):

	<u>Three Months Ended May 31,</u>		<u>Six Months Ended May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
	Equity-based compensation expense	\$ 70	\$ 7	\$ 124

The above amounts have been included in general and administrative expense in the accompanying consolidated statements of income.

At May 31, 2008, the total future equity-based compensation expense related to nonvested options is expected to be recognized as follows:

2008	\$ 140,000
2009	292,000
2010	292,000
2011	292,000
2012	<u>28,000</u>
	<u>\$ 1,044,000</u>

Note 5 - Inventories

Inventories by major classification are as follows (in thousands):

	<u>May 31, 2008</u>	<u>November 30, 2007</u>
Finished goods	\$ 3,041	\$ 3,084
Work-in-process	9,301	7,741
Raw materials	<u>14,361</u>	<u>14,633</u>
	<u>\$26,703</u>	<u>\$25,458</u>

Inventories are presented net of aggregate inventory reserves of \$2,121,000 at May 31, 2008 and \$1,228,000 at November 30, 2007.

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Note 6 - Property, Plant and Equipment

Property, plant and equipment by major classification are as follows (in thousands):

	May 31, <u>2008</u>	November 30, <u>2007</u>
Land and improvements	\$ 2,252	\$ 2,252
Buildings and improvements	15,917	15,765
Machinery and equipment	<u>38,598</u>	<u>37,109</u>
	56,767	55,126
Less accumulated depreciation	<u>31,203</u>	<u>28,949</u>
	<u>\$25,564</u>	<u>\$26,177</u>

Note 7 - Goodwill

Changes in the carrying amount of goodwill for the periods ended May 31, 2008 and 2007, in total and for each reportable segment, are summarized as follows (in thousands):

	Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2007</u>
Goodwill, beginning of period	\$ 35,669	\$ 34,508
Goodwill acquired	-	<u>1,252</u>
Goodwill, end of period	<u>\$ 35,669</u>	<u>\$ 35,760</u>

	<u>Signal and Power Integrity Components</u>	<u>Microwave Components and Systems</u>	<u>Sensors and Controls</u>
<u>Six Months Ended</u>			
<u>May 31, 2008</u>			
Goodwill, beginning of period	\$ 14,243	\$ 13,720	\$ 7,706
Goodwill acquired	-	-	-
Goodwill, end of period	<u>\$ 14,243</u>	<u>\$ 13,720</u>	<u>\$ 7,706</u>

Six Months Ended  
May 31, 2007

Goodwill, beginning of period	\$ 14,243	\$ 12,559	\$ 7,706
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Goodwill acquired	-	<u>1,252</u>	-
Goodwill, end of period	<u>\$ 14,243</u>	<u>\$ 13,811</u>	<u>\$ 7,706</u>

On January 26, 2007, the Company acquired substantially all of the assets and assumed certain liabilities of EMF Systems, Inc. ("EMF") at an aggregate cash purchase price of \$2,365,000. Based upon the Company's preliminary allocation of its purchase price for EMF, goodwill of \$1,252,000 was recorded in the first quarter of fiscal 2007. Later in fiscal 2007, the purchase price allocation for EMF was finalized with an aggregate amount of \$1,161,000 recorded for goodwill.

Note 8 - Other Noncurrent Assets

Other noncurrent assets by major classification are as follows (in thousands):

	May 31, <u>2008</u>	November 30, <u>2007</u>
Amortizable assets:		
Customer-related intangibles	\$ 5,798	\$ 5,798
Patents and patent rights	297	280
Debt issuance costs	<u>38</u>	<u>205</u>
	6,133	6,283
Less accumulated amortization	<u>2,845</u>	<u>2,651</u>
	<u>3,288</u>	<u>3,632</u>
Other assets:		
Prepaid environmental liability insurance (see Note 11)	2,593	2,994
Deferred charges	<u>120</u>	<u>102</u>
	<u>2,713</u>	<u>3,096</u>
Other noncurrent assets	<u>\$ 6,001</u>	<u>\$ 6,728</u>

For the periods ended May 31, 2008 and 2007, amortization of intangible assets was as follows (in thousands):

	Three Months Ended <u>May 31,</u>		Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Amortization expense	<u>\$ 181</u>	<u>\$ 230</u>	<u>\$ 361</u>	<u>\$ 440</u>

For each of the five fiscal years ending November 30, 2012, amortization expense is expected to be \$699,000, \$570,000, \$479,000, \$430,000, and \$430,000, respectively.

Note 9 - Short-Term Debt

Short-term debt consists of the following (in thousands):

May 31, <u>2008</u>	November 30, <u>2007</u>
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Notes payable - domestic line of credit (1)	\$ 7,000	\$ 2,000
Notes payable - foreign line of credit (2)	—	—
	<u>\$ 7,000</u>	<u>\$ 2,000</u>

- (1) The Company maintains a domestic line of credit with its principal lending institution (the "Bank") in the aggregate amount of \$25,000,000, with an additional \$10,000,000 expansion feature. Borrowings under the line of credit are secured by substantially all of the Company's tangible and intangible personal property, and bear interest at rates below the prevailing prime rate. During the six month period ended May 31, 2008, weighted average borrowings under the revolving line of credit amounted to \$2,612,000, with an average interest rate of 3.91%, and maximum month-end borrowings of \$7,000,000. During the six month period ended May 31, 2007, weighted average borrowings under the revolving line of credit amounted to \$7,901,000, with an average interest rate of 6.65%, and maximum month-end borrowings of \$9,000,000. The line of credit agreement contains certain covenants, the most restrictive of which require the Company to maintain designated minimum levels of net worth and profitability, and impose certain restrictions on the Company regarding additional indebtedness. At May 31, 2008, the Company was in compliance with all debt covenants. The current line of credit agreement expires in December 2010.
- (2) The Company's wholly-owned German subsidiary maintains an unsecured Euro line of credit with a German financial institution aggregating \$1,551,000 (Euro 1,000,000). During the periods ended May 31, 2008 and 2007, no borrowings were outstanding under this line of credit arrangement. Future borrowings, if any, will bear interest at rates below the prevailing prime rate and will be payable upon demand.

Note 10 - Accrued Liabilities

Accrued liabilities by major classification are as follows (in thousands):

	<u>May 31,</u> <u>2008</u>	<u>November 30,</u> <u>2007</u>
Accrued salaries and wages	\$ 2,822	\$ 3,771
Accrued environmental remediation costs (see Note 11)	356	356
Accrued interest	97	109
Accrued other expenses	<u>649</u>	<u>577</u>
	<u>\$3,924</u>	<u>\$4,813</u>

Note 13 - Other Liabilities

Other liabilities consist of the following (in thousands):

	<u>May 31,</u> <u>2008</u>	<u>November 30,</u> <u>2007</u>
Accrued environmental remediation costs	\$ 1,383	\$ 1,726
Less current portion	<u>356</u>	<u>356</u>

\$ 1,027\$ 1,370

In December 2005, the Company acquired certain land and manufacturing facilities in State College, Pennsylvania. The property, which was acquired from Murata Electronics North America ("Murata"), consists of approximately 53 acres of land and 250,000 square feet of manufacturing facilities. Among other uses, the acquired facilities have become the design and manufacturing center for the Company's ceramic operations, replacing the ceramic operations previously conducted by the Company in New Orleans, Louisiana.

The purchase price for the acquired property consisted of: (a) \$1.00, plus (b) closing costs of \$695,000 including realtor commissions, transfer taxes, and legal fees; plus (c) the assumption of, and indemnification of Murata against, all environmental liabilities related to the property. The acquired property has known environmental conditions that require remediation, and certain hazardous materials previously used on the property have migrated into neighboring third party areas. These environmental issues arose from the use of chlorinated organic solvents including tetrachloroethylene ("PCE") and trichloroethylene ("TCE"). As a condition to the purchase, the Company entered into an agreement with the Pennsylvania Department of Environmental Protection ("PADEP") pursuant to which: (a) the Company agreed to remediate all known environmental conditions relating to the property to a specified industrial standard, with the Company's costs for remediating such conditions being capped at \$4,000,000; (b) PADEP released Murata from further claims by Pennsylvania under specified state laws for the known environmental conditions; and (c) the Company purchased an insurance policy providing clean-up cost cap coverage (for known and unknown pollutants) with a combined coverage limit of approximately \$8,200,000, and pollution legal liability coverage (for possible third party claims) with an aggregate coverage limit of \$25,000,000. The total premium cost for the insurance policy, which has a ten year term and an aggregate deductible of \$650,000, was \$4,762,000. The cost of the insurance associated with the environmental clean-up (\$3,604,000) is being charged to general and administrative expense in direct proportion to the actual remediation costs incurred. The cost of the insurance associated with the pollution legal liability coverage (\$1,158,000) is being charged to general and administrative expense on a pro rata basis over the ten year policy term.

Based upon its environmental review of the property, the Company recorded a liability of \$2,888,000 to cover probable future environmental expenditures related to the remediation, the cost of which is expected to be entirely covered by the insurance policy. As of May 31, 2008, remediation expenditures of \$1,505,000 have been incurred and charged against the environmental liability, with all such expenditures being reimbursed by the insurance carrier. The remaining aggregate undiscounted expenditures of \$1,383,000, which are anticipated to be incurred over the next eight years, principally consist of: (a) continued operation and monitoring of the existing on-site groundwater extraction, treatment, and recharge system; (b) implementation of a chemical oxidation system, subject to the results of a laboratory treatability study; (c) completion of soil investigations to determine the extent of potential soil contamination; (d) excavation and off-site disposal of soil containing contaminants above acceptable standards; and (e) implementation of soil vapor extraction systems in certain areas.

Depending upon the results of future environmental testing and remediation actions, it is possible that the ultimate costs incurred could exceed the current aggregate estimate of \$2,888,000. The Company expects such increase, if any, to be entirely covered by the insurance policy. Insurance recoveries for actual environmental remediation costs incurred are recorded when it is probable that such insurance reimbursement will be received and the related amounts are determinable. Such insurance recoveries are credited to the Company's general and administrative expenses.

Based on the Company's current remediation plan, \$356,000 of the total remediation costs are expected to be incurred during the next twelve months.

#### Note 12 - Treasury Stock

The Board of Directors has authorized the Company to repurchase up to \$11,000,000 of the Company's Common Stock at market prices. The amount and timing of the shares to be repurchased are at the discretion of management. During the six month period ended May 31, 2008, the Company repurchased 443,367 shares at an aggregate cost of \$4,098,000. Since the inception of the stock buyback program, the Company has repurchased 1,119,367 shares at an aggregate cost of \$7,726,000. The repurchased shares are held as treasury stock.

#### Note 13 - Derivatives and Hedging Activities

From time to time, the Company enters into forward currency exchange contracts in the regular course of business to manage its exposure against foreign currency fluctuations on sales denominated in foreign currencies. The terms of these contracts are generally nine months or less.

At May 31, 2008 and 2007, the Company had no forward contracts outstanding

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### Note 14 - Income Taxes

Effective December 1, 2007, the Company adopted Financial Accounting Standards Board ("FASB") Interpretation No. 48, "Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109" ("FIN 48" or the "Interpretation"). FIN 48 clarifies the accounting for uncertainty in income taxes recognized in an enterprise's financial statements in accordance with FASB Statement of Financial Accounting Standards No. 109, "Accounting for Income Taxes". The Interpretation prescribes a minimum recognition threshold and measurement attributes for the financial statement recognition and measurement of a tax position taken or expected to be taken on a tax return. FIN 48 requires that an enterprise determine whether it is more-likely-than-not that a tax position will be sustained upon examination, including resolution of any related appeals or litigation processes, based on the technical merits of the position. A tax position that meets the more-likely-than-not threshold is then measured to determine the amount of benefit to recognize in the financial statements. Additionally, FIN 48 provides guidance on derecognition, classification, interest and penalties, accounting for interim periods, disclosure, and transition.

The adoption of FIN 48 did not give rise to any cumulative effect adjustment to retained earnings or any reclassification of the Company's income tax assets and liabilities. As of May 31, 2008 and December 1, 2007, the Company had \$68,000 of unrecognized tax benefits which, if recognized, would affect the Company's effective tax rate.

The Company's practice is to recognize interest and penalties related to income tax matters as income tax expense. For each of the periods presented herein, there were no significant amounts accrued or charged to expense for tax-related interest and penalties.

Although no income tax examinations are currently in process, the Company is subject to possible income tax examinations for its U.S. federal income tax returns filed for the tax years 2003 to present, and the tax year 2000 to present for most state income tax returns. International tax statutes may vary widely regarding the tax years subject to examination, but generally range from 2003 to the present.

For the six month periods ended May 31, 2008 and 2007, the Company's effective income tax rate was 35.7% and 37.0%, respectively, compared to an applicable federal and state statutory income tax rate of 40.0%. Differences between the effective tax rate and statutory tax rate primarily arise from state tax provisions and foreign income tax rates.

### Note 15 - Earnings Per Common Share

The following table sets forth the computation of basic and diluted earnings per common share for the periods indicated:

	Three Months Ended May 31,		Six Months Ended May 31,	
	2008	2007	2008	2007
Numerator for basic and diluted earnings per common share (in thousands):				
Net income	<u>\$ 2,176</u>	<u>\$ 2,750</u>	<u>\$ 3,965</u>	<u>\$ 4,869</u>
Denominator for basic earnings per common share (in thousands):				
Weighted average shares outstanding	<u>13,234</u>	<u>13,364</u>	<u>13,298</u>	<u>13,298</u>
Denominator for diluted earnings per common share (in thousands):				

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Weighted average shares outstanding	13,234	13,364	13,298	13,298
Effect of dilutive stock options	<u>124</u>	<u>434</u>	<u>202</u>	<u>396</u>
	<u>13,358</u>	<u>13,798</u>	<u>13,500</u>	<u>13,694</u>
Earnings per common share:				
Basic	<u>\$ 0.16</u>	<u>\$ 0.21</u>	<u>\$ 0.30</u>	<u>\$ 0.37</u>
Diluted	<u>\$ 0.16</u>	<u>\$ 0.20</u>	<u>\$ 0.29</u>	<u>\$ 0.36</u>

Options to purchase 191,000 shares of Common Stock, at an exercise price of \$15.00 per share, were outstanding at May 31, 2008, but were not included in the computation of diluted earnings per share because their inclusion would be antidilutive.

Note 16 - Comprehensive Income

The components of comprehensive income are as follows (in thousands):

	Three Months Ended <u>May 31,</u>		Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>
Net income	\$ 2,176	\$ 2,750	\$ 3,965	\$ 4,869
Foreign currency translation adjustments	<u>191</u>	<u>113</u>	<u>336</u>	<u>76</u>
Comprehensive income	<u>\$ 2,367</u>	<u>\$ 2,863</u>	<u>\$ 4,301</u>	<u>\$ 4,945</u>

The components of accumulated other comprehensive income are as follows (in thousands):

	May 31, <u>2008</u>	November 30, <u>2007</u>
Foreign currency translation adjustments	<u>\$ 1,129</u>	<u>\$ 793</u>

Note 17 - Supplemental Cash Flow Information

Supplemental cash flow information consists of the following (in thousands):

	Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2007</u>

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Cash paid during the period of:

Interest	\$ 151	\$ 406
Income taxes	3,019	894

Liabilities assumed in connection with:

Business acquisitions	-	104
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### Note 18 - Reportable Operating Segments

The Company was founded as a solutions-oriented company, designing and manufacturing products to suppress or eliminate electromagnetic interference ("EMI"). In recent years, the Company has broadened its focus and product lines to become a control products and systems company, providing a wide range of components and systems used to condition, regulate, transmit, receive, or govern electronic performance.

The Company's current operations are conducted in four reportable segments: signal and power integrity components; microwave components and systems; power management systems; and sensors and controls. The Company's Signal and Power Integrity Components Business designs and manufactures a broad range of products including low pass EMI filters, filter plates, filtered connectors, specialty ceramic capacitors, power entry modules, power line filters, and our motor line feed thru ("MLFT") filters. Our Microwave Components and Systems Business designs and manufactures microwave filters, waveguides, amplifiers, frequency mixers, oscillators, synthesizers, multiple channel filter banks, and related products and integrated assemblies. The Power Management Systems Business designs and manufactures breaker and fuse interface panels, custom power outlet strips, and our Smart Start power management systems. Our Sensors and Controls Business designs and manufactures rotary and linear precision potentiometers, temperature sensing probes, thermistors, resistance temperature detector sensors, and related assemblies. The reportable segments are each managed separately because they manufacture and sell distinct products with different production processes.

The Company evaluates performance and allocates resources to its reportable segments based upon numerous factors, including segment income before income taxes. The accounting policies of the reportable segments are the same as those utilized in the preparation of the Company's consolidated financial statements. However, substantially all of the Company's general and administrative expenses, and nonoperating expenses, are not allocated to the Company's reportable operating segments. Accordingly, these expenses are not deducted in arriving at segment income.

For each period presented in the following tables, the accounting policies and procedures used to determine segment income have been consistently applied. Reportable segment information for the periods ended May 31, 2008 and 2007, is as follows (in thousands):

	<u>Signal and Power Integrity Components</u>	<u>Microwave Components and Systems</u>	<u>Power Management Systems</u>	<u>Sensors and Controls</u>
<u>Three Months Ended May 31:</u>				
<u>2008</u>				
Revenue from unaffiliated customers	\$ 13,665	\$ 10,355	\$ 2,942	\$ 5,612
Segment income	2,286	1,374	630	797

### Three Months Ended May 31:

2007

Revenue from unaffiliated customers	14,790	11,727	1,875	5,166
Segment income	2,806	2,203	323	732

### Six Months Ended May 31:

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2008

Revenue from unaffiliated customers	26,815	20,747	5,390	10,776
Segment income	4,346	2,266	990	1,456

Six Months Ended May 31:

2007

Revenue from unaffiliated customers	30,054	22,813	3,433	10,145
Segment income	4,873	3,928	537	1,450

A reconciliation of total reportable segment income to consolidated income before provision for income taxes for the periods ended May 31, 2008 and 2007 is as follows (in thousands):

	Three Months Ended		Six Months Ended	
	<u>May 31,</u>		<u>May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Total income for reportable segments	\$ 5,087	\$ 6,064	\$ 9,058	\$ 10,788
Unallocated amounts:				
General and administrative expense	(1,678)	(1,570)	(3,009)	(2,929)
Interest expense	(97)	(159)	(139)	(326)
Other income and (expense), net	<u>15</u>	<u>31</u>	<u>256</u>	<u>196</u>
Consolidated income before provision for income taxes	<u>\$ 3,327</u>	<u>\$ 4,366</u>	<u>\$ 6,166</u>	<u>\$ 7,729</u>

Note 19 - Contingencies

The Company is subject to certain legal proceedings and claims arising in the ordinary course of business. In the opinion of management, the amount of any ultimate liability with respect to these actions will not materially affect the Company's consolidated financial position, results of operations, or cash flows.

Note 20 - Recent Accounting Pronouncements

In December 2007, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards No. 141 (revised 2007) "Business Combinations" ("SFAS No. 141R"). The objective of SFAS No. 141R is to improve the relevance, representational faithfulness, and comparability of the information that a reporting entity provides in its financial reports about a

business combination and its effects. Specifically, it establishes principles and requirements over how the acquirer (1) recognizes and measures in its financial statements the identifiable assets acquired, the liabilities assumed, and any noncontrolling interest in the acquiree; (2) recognizes and measures the goodwill acquired in the business combination or a gain from a bargain purchase, and (3) determines what information to disclose to enable users of the financial statements to evaluate the nature and financial effects of the business combination. SFAS No. 141R applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008 (the Company's 2009 fiscal year). The Company is currently reviewing the provisions of SFAS No. 141R and assessing the Statement's impact on its financial position, results of operations, and cash flows.

In September 2006, the FASB issued Statement of Financial Accounting Standards No. 157, "Fair Value Measurements" ("SFAS No. 157"), which addresses how companies should measure fair value when they are required to use a fair value measure for recognition or disclosure purposes under accounting principles generally accepted in the United States. SFAS No. 157 is effective for fiscal years beginning after November 15, 2007 (the Company's 2008 fiscal year). In February 2008, the FASB issued FASB Staff Position No. 157-2, "Effective Date of FASB Statement No. 157" ("FSB 157-2"). FSP 157-2 delays the effective date of SFAS No. 157 for certain non-financial assets and non-financial liabilities to fiscal years beginning after November 15, 2008 (the Company's 2009 fiscal year). SFAS No. 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and enhances disclosures about fair value measurements. Valuation techniques used to measure fair value under SFAS No. 157 must maximize the use of observable inputs and minimize the use of unobservable inputs. The standard describes a fair value hierarchy based on three levels of inputs, of which the first two are considered observable and the last unobservable, that may be used to measure fair value.

- Level 1 - Quoted prices in active markets for identical assets or liabilities.
- Level 2 - Inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.
- Level 3 - Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The Company has adopted SFAS No. 157 for financial assets and liabilities. The adoption of SFAS No. 157 did not have a material impact on the Company's consolidated financial condition, results of operations, or cash flows.

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## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following discussion and analysis may be understood more fully by reference to the consolidated financial statements, notes to the consolidated financial statements, and management's discussion and analysis contained in the Spectrum Control, Inc. and Subsidiaries annual report on Form 10-K for the fiscal year ended November 30, 2007. All references to "we", "us", "our", or the "Company" in the following discussion and analysis mean Spectrum Control, Inc. and its Subsidiaries.

### **Overview**

We were founded as a solutions-oriented company, designing and manufacturing products to suppress or eliminate electromagnetic interference ("EMI"). In recent years, we broadened our focus and product lines to become a control products and systems company, providing a wide range of components and systems used to condition, regulate, transmit, receive, or govern electronic performance. Although our components and systems are used in many industries worldwide, our largest individual markets are military/defense and communications equipment which represented 48.0% and 20.0%, respectively, of our fiscal 2007 sales. Military/defense applications for our products include secure communications, smart weapons and munitions, countermeasures for improvised explosive devices, radar systems, military aircraft and vehicles, and simulation equipment. In communications, our products are used in numerous systems including wireless base stations, broadband switching equipment, global positioning systems, Wi-Fi, and optical networks. Automotive represents an emerging market for our products, with significant applications in DC motors, telematics, and electronic safety controls.



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Other markets for our products include medical instrumentation, industrial equipment, commercial aerospace, computers, and storage devices.

Our operations are currently conducted in four reportable segments: signal and power integrity components; microwave components and systems; power management systems; and sensors and controls. Our Signal and Power Integrity Components Business designs and manufactures a broad range of products including low pass EMI filters, filter plates, filtered connectors, specialty ceramic capacitors, power entry modules, power line filters, and our motor line feed thru ("MLFT") filters. Our Microwave Components and Systems Business designs and manufactures microwave filters, waveguides, amplifiers, frequency mixers, oscillators, synthesizers, multiple channel filter banks, and related products and integrated assemblies. The Power Management Systems Business designs and manufactures breaker and fuse interface panels, custom power outlet strips, and our Smart Start power management systems. Our Sensors and Controls Business designs and manufactures rotary and linear precision potentiometers, temperature sensing probes, thermistors, resistance temperature detector sensors, and related assemblies.

We recognize revenue when all significant contractual obligations have been met, the sales price is fixed and determinable, and the collection of the resulting receivable is reasonably assured. As a result, product sales are generally recorded at the time of shipment when title passes under the terms FOB shipping point or Ex Works. Payments received from customers in advance of products shipped are recorded as deferred revenue until earned.

### Forward-Looking Information

The following discussion includes certain "forward-looking statements" within the meaning of the federal securities laws, including statements regarding: (1) our belief as to future market conditions, customer order rates and shipments, (2) our anticipated capital expenditures, and (3) our expected future operating requirements and financing needs. The words "believe", "expect", "anticipate" and similar expressions identify forward-looking statements. These forward-looking statements are subject to certain risks and uncertainties which could cause actual results to differ materially from historical results or those anticipated. Factors that could cause or contribute to such differences include those discussed in "Risk Factors That May Affect Future Results", as well as those discussed elsewhere herein. Readers are cautioned not to place undue reliance on these forward-looking statements.

### Executive Summary

During the second quarter of fiscal 2008, our sales were \$32.6 million, a decrease of \$984,000 million or 2.9% from the comparable period last year. Early in fiscal 2008, customer orders for certain military/defense programs were delayed and demand throughout portions of our telecom equipment markets was soft. These market conditions contributed to lower shipment volumes during the current quarter for our signal and power components, as well as our microwave products. Overall market conditions, however, have recently improve with aggregate customer orders of \$42.4 million received in the second quarter of fiscal 2008, an increase of \$10.8 million or 34.2% from the first quarter of fiscal 2008 and \$7.0 million or 19.8% from the same period a year ago.

In the current quarter, our gross margin was \$8.1 million or 24.8% of sales, compared to \$9.1 million or 27.2% of sales for the same quarter last year. The decrease in gross margin percentage principally reflects additional manufacturing overhead expense, including higher personnel costs and depreciation expense, as well as poorer absorption of manufacturing overhead with lower than expected production volumes. At the end of the current period, we had a total workforce of 1,459 employees, down 9.2% from the end of last fiscal year. We expect to continuously review our organization and cost structure to enhance efficiencies, while maintaining flexibility for additional production requirements.

Overall, we generated net income of \$2.2 million or 16 cents per share in the second quarter of fiscal 2008, compared to net income of \$2.8 million or 21 cents per share (20 cents diluted) for the same period last year.

Our Board of Directors has authorized the Company to repurchase up to \$11.0 million of the Company's Common Stock at market prices. The amount and timing of the shares to be repurchased are at the discretion of management. During the six month period ended May 31, 2008, we repurchased 443,367 shares at an aggregate cost of \$4.1 million. Since the inception if the stock buyback program, we have repurchased 1,119,367 shares at an aggregate cost of \$7.7 million. The repurchased shares are held as treasury stock.

Primarily driven by reductions in our overall profitability, our operating cash flow decreased during the current period. Net cash provided by operating activities was \$3.1 million in the first six months of fiscal 2008, compared to \$4.4 million for the first half of 2007. Net working capital requirements increased slightly during the current period, principally reflecting the timing and amount of incentive-based compensation payments and estimated U.S. corporate income tax payments. In the first half of fiscal 2008, we borrowed \$5.0 million under our domestic line of credit to substantially fund our stock buyback program, and expended \$1.6 million for capital equipment additions.

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### Results of Operations

The following table sets forth certain financial data, as a percentage of net sales, for the periods ended May 31, 2008 and 2007:

	Three Months Ended <u>May 31,</u>		Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Net sales	100.0 %	100.0 %	100.0 %	100.0 %
Cost of products sold	<u>75.2</u>	<u>72.8</u>	<u>76.6</u>	<u>74.5</u>
Gross margin	24.8	27.2	23.4	25.5
Selling, general and administrative expense	<u>14.3</u>	<u>13.8</u>	<u>13.9</u>	<u>13.7</u>
Income from operations	10.5	13.4	9.5	11.8
Other income (expense)				
Interest expense	(0.3)	(0.5)	(0.2)	(0.5)
Other income and expense, net	-	<u>0.1</u>	<u>0.4</u>	<u>0.3</u>
Income before provision for income taxes	10.2	13.0	9.7	11.6
Provision for income taxes	<u>3.5</u>	<u>4.8</u>	<u>3.5</u>	<u>4.3</u>
Net income	<u>6.7 %</u>	<u>8.2 %</u>	<u>6.2 %</u>	<u>7.3 %</u>

The following table sets forth the Company's net sales by reportable operating segments for the periods ended May 31, 2008 and 2007 (in thousands):

	Three Months Ended <u>May 31,</u>		Six Months Ended <u>May 31,</u>	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Signal and Power Integrity Components	\$ 13,665	\$ 14,790	\$ 26,815	\$ 30,054
Microwave Components and Systems	10,355	11,727	20,747	22,813
Power Management Systems	2,942	1,875	5,390	3,433
Sensors and Controls	<u>5,612</u>	<u>5,166</u>	<u>10,776</u>	<u>10,145</u>
	<u>\$ 32,574</u>	<u>\$ 33,558</u>	<u>\$ 63,728</u>	<u>\$ 66,445</u>

### Second Quarter 2008 Versus Second Quarter 2007

#### *Net Sales*

Our consolidated net sales were \$32.6 million in the second quarter of fiscal 2008, a decrease of \$984,000 or 2.9% from the comparable period last year. Early in fiscal 2008, customer orders for certain military/defense programs were delayed and demand throughout portions of our telecom equipment markets was soft. These market conditions contributed to lower shipment volumes during the current quarter for our signal and power components, as well as our microwave products. Overall market conditions, however, have recently improved with aggregate customer orders of \$42.4 million received in the second quarter of fiscal 2008, an increase of \$10.8 million or 34.2% from the first quarter of fiscal 2008 and \$7.0 million or 19.8% from the same period a year ago.

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Sales of our signal and power integrity components were \$13.7 million in the current quarter, down \$1.1 million or 7.6% from the second quarter last year. Sales of our microwave components and systems amounted to \$10.4 million in the second quarter of fiscal 2008, down \$1.4 million or 11.7% from the same period a year ago. In the current quarter, customer orders received for signal and power integrity components totaled \$19.6 million and customer orders received for microwave components and systems were \$13.5 million.

Sales of our power management systems increased by \$1.1 million or 56.9%, with sales of \$2.9 million in the current quarter and \$1.9 million in the comparable period last year. Demand for these advanced systems was particularly strong in applications for servers, data storage, optical networking equipment, voice-over-internet protocol ("VoIP") equipment, and switching gear. Sales of our sensors and controls amounted to \$5.6 million in the second quarter of fiscal 2008, up \$446,000 or 8.6% from the same period a year ago. Demand for our custom position sensors (which are used in various medical equipment, commercial weather instruments, and military aircraft and vehicles) continues to increase. Customer orders received in the second quarter of fiscal 2008 for our power management systems, and our sensors and controls, amounted to \$2.4 million and \$6.9 million, respectively.

Overall, average selling prices remained relatively stable throughout all of our major product lines.

### *Gross Margin*

In the second quarter of fiscal 2008, gross margin was \$8.1 million or 24.8% of sales, compared to \$9.1 million or 27.2% of sales for the same quarter last year. The decrease in gross margin percentage principally reflects additional manufacturing overhead costs, as well as certain operating inefficiencies from lower than expected production volumes.

As a percentage of sales, aggregate material and labor costs declined slightly during the current period. Material and labor costs were \$11.9 million or 36.5% of sales in the second quarter of fiscal 2008, compared to \$12.4 million or 37.0% of sales for the second quarter of fiscal 2007. This decreased percentage principally reflects reduced ceramic component costs, with our ceramic manufacturing facility in State College, Pennsylvania, achieving full production. Aggregate manufacturing overhead was \$12.6 million or 38.7% of sales in the current quarter, versus \$12.0 million or 35.8% of sales for the same period a year ago. This increase in manufacturing overhead primarily reflects higher personnel costs, additional depreciation expense, and poorer absorption of manufacturing overhead with lower production levels.

At May 31, 2008, we had a total workforce of 1,459 employees, down 9.2% from the end of last fiscal year. We expect to continuously review our organization and cost structure to enhance operating efficiencies, while maintaining flexibility for additional production requirements.

### *Selling, General and Administrative Expense*

Selling, general and administrative expense remained relatively stable throughout the period. During the current quarter, selling expense amounted to \$2.7 million or 8.1% of sales, compared to \$2.6 million or 7.8% of sales for the same period last year. The slight increase in selling expense primarily reflects additional travel and advertising costs. Aggregate general and administrative expense was \$2.0 million in the second quarter of fiscal 2008 and 2007. During the current period, increases in legal and professional fees were substantially offset by lower incentive-based compensation and reductions in certain discretionary expenditures.

### *Interest Expense*

During the current quarter our interest expense decreased by \$62,000, principally reflecting lower average short-term interest rates and reduced borrowings under our domestic line of credit. In the second quarter of fiscal 2008, interest expense from short-term borrowings amounted to \$45,000, with weighted average borrowings of \$4.6 million and a weighted average interest rate of 3.82%. In the second quarter of fiscal 2007, interest expense from short-term borrowings was \$127,000, with weighted average borrowings of \$7.6 million and a weighted average interest rate of 6.56%.

### Six Months 2008 Versus Six Months 2007

#### *Net Sales*

For the first half of fiscal 2008, our net sales decreased by \$2.7 million or 4.1%, with consolidated sales of \$63.7 million in 2008 and \$66.4 million in 2007. Shipments for our signal and power integrity components, and our microwave components and systems, were negatively impacted by customer order trends early in the current fiscal year.

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Sales of our signal and power integrity components were \$26.8 million in the first half of fiscal 2008, down \$3.2 million or 10.8% from the first half of last year. With the recent release of various military/defense orders, customer orders received for this business segment totaled \$32.3 million for the first six months of fiscal 2008, up \$2.5 million or 8.5% from the same period last year. Sales of our microwave components and systems were \$20.7 million in the first six months of fiscal 2008, down \$2.1 million or 9.1% from the comparable period a year ago. Customer orders received in the first half of 2008 for our microwave products amounted to \$21.6 million, down \$2.8 million or 11.5% from fiscal 2007. Sales and customer order rates for our other two business segments increased during the current year. For our power management systems, sales for the first six months of fiscal 2008 were \$ 5.4 million and customer orders received amounted to \$6.2 million, up 57.0% and 62.6% from a year ago, respectively. Our power management systems are predominantly used in various communications equipment applications and, to a lesser extent, certain military programs. For our sensors and controls, sales in the first six months of 2008 were \$10.8 million and customer orders received amounted to \$14.0 million, an increase from the comparable period of 6.2% and 21.7%, respectively. Although our sensors and controls are used in numerous industries, applications in the medical and wind instrumentation markets have been particularly strong in fiscal 2008.

Total consolidated customer orders received in the first half of fiscal 2008 amounted to \$74.1 million, up \$4.6 million or 6.6% from the comparable period of 2007. Overall, average selling prices remained relatively stable throughout all of our major product lines.

### *Gross Margin*

For the first six months of fiscal 2008, gross margin was \$14.9 million or 23.4% of sales, compared to \$16.9 million or 25.5% of sales for the same period last year. In addition to the impact of reduced sales volume, the decrease in gross margin primarily reflects higher manufacturing overhead costs.

Total material costs amounted to \$15.6 million or 24.4% of sales in the first half of fiscal 2008, versus \$17.7 million or 26.6% for the same period last year. The decrease in material costs reflects the complete resumption of internal ceramic component manufacturing, with our State College ceramic facility achieving and maintaining full production since the end of the second quarter of fiscal 2007. Accordingly, we have eliminated the purchase and consumption of higher-priced third party ceramics. Direct labor costs were \$8.2 million or 12.6% of sales in the first six months of fiscal 2008, compared to \$8.1 million or 12.2% of sales for the first six months of fiscal 2007. The slight increase in direct labor costs was driven by changes in sales mix, as well as the full resumption of internal ceramic manufacturing. Manufacturing overhead costs amounted to \$25.0 million or 39.3% of sales in the first half of fiscal 2008, versus \$23.7 million or 35.7% in the comparable period of fiscal 2007. This \$1.3 million increase reflects higher personnel costs, greater depreciation expense, and increases to certain inventory reserves because of lower than expected operating requirements.

### *Selling, General and Administrative Expense*

As a percentage of sales, selling expenses remained constant at 8.2% of sales in the first six months of fiscal 2008 and 2007, with aggregate selling expenses of \$ 5.3 million in 2008 and \$5.4 million in 2007. General and administrative expense also remained relatively unchanged, with total general and administrative expense of \$ 3.6 million in the first half of fiscal 2008 and \$ 3.7 million in the comparable period of fiscal 2007.

### *Interest Expense*

For the first half of fiscal 2008, interest expense was \$139,000, down \$187,000 from the same period a year ago. For the first six months of fiscal 2008, interest expense on borrowings under our domestic line of credit amounted to \$52,000, with weighted average borrowings of \$2.6 million and a weighted average interest rate of 3.91%. For the first half of fiscal 2007, interest expense on our line of credit borrowings was \$265,000, with weighted average borrowings of \$7.9 million and a weighted average interest rate of 6.65%.

### *Other Income and Expense*

We hold several United States and foreign patents relating to polymer multilayer ("PML") technology, and we have granted several licenses to other entities for the use of PML technology. We received license fee and royalty income of \$217,000 in the first six months of fiscal 2008, and \$116,000 in the comparable period last year, in connection with our PML technology. It is not known what remaining commercial value, if any, our PML patents and related licenses may have.

Investment income of \$69,000 in 2008 and \$61,000 in 2007 was realized from temporary cash investments.

### *Income Taxes*

For the six month periods ended May 31, 2008 and 2007, our effective income tax rate was 35.7% and 37.0%, respectively, compared to an applicable federal and state statutory income tax rate of approximately 40.0%. Differences between the effective tax rate and

statutory tax rate primarily arise from state tax provisions and foreign income tax rates.

### **Risk Factors That May Affect Future Results**

Military and defense equipment, including military aircraft, naval vessels, and certain military vehicles contain extensive communications systems, electronic countermeasure equipment for defense against enemy weapons, smart weapons and munitions, and radar systems. We provide low pass filters, multisection assemblies, and various microwave components and integrated assemblies to major equipment manufacturers for installation into these systems. In addition, our precision position sensors are used in numerous military vehicles and aircraft. Through the first six months of fiscal year 2008, military/defense sales have represented approximately 47.0% of our total consolidated sales. In recent years, demand for our products has been favorably impacted by an upward trend in U.S. defense spending. Future defense budgets, however, may be impacted by numerous economic and political factors. In addition, the specific programs in which we participate, or in which we may seek to participate in the future, must compete with other programs for consideration during the budget formulation and appropriation processes. While we believe many of our products are used in high priority military/defense programs, one or more of the programs that we currently serve could be phased-out or terminated. Reductions in these existing programs, unless offset by other programs and opportunities, would adversely affect our future revenues and profitability.

During the first six months of fiscal year 2008, approximately 19.0% of our consolidated sales have been to original equipment manufacturers of communications equipment, with a significant portion of these sales supporting wireless infrastructure equipment. Several years ago, capital expenditures for wireless infrastructure equipment by service providers declined dramatically. Market conditions in the industry remain unpredictable and overall capital spending for wireless infrastructure equipment is still volatile. If the current market conditions deteriorate, it will have a material negative impact on our future operating performance.

Raw materials used in the manufacture of certain ceramic capacitors include silver, palladium, and platinum. Precious metals are available from many sources; however, their prices may be subject to significant fluctuations and such fluctuations may have a material and adverse affect on our operating results.

In addition, our results of operations may be negatively affected in the future by a variety of other factors including: time delays and cost overages in conducting specialty ceramic capacitor manufacturing at our State College, PA facilities; competitive pricing pressures; new technologies which decrease the demand for our products; new product offerings by our competitors; product cost changes; changes in the overall economic climate; cancellation of existing customer order backlog; unanticipated impairment of assets; difficulties in integrating acquired businesses and product lines; and changes in product mix.

### **Liquidity, Capital Resources and Financial Condition**

We maintain a domestic line of credit with our principal lending institution, PNC Bank, N.A. of Erie, Pennsylvania (the "Bank"), in the aggregate amount of \$25.0 million, with an additional \$10.0 million expansion feature. Borrowings under the line of credit are secured by substantially all of our tangible and intangible personal property, and bear interest at rates below the prevailing prime rate. At May 31, 2008, \$7.0 million was outstanding under this line of credit arrangement. The line of credit agreement contains certain covenants, the most restrictive of which require us to maintain designated minimum levels of net worth and profitability, and impose certain restrictions on us regarding additional indebtedness. At May 31, 2008, we were in compliance with all debt covenants. The current line of credit agreement expires in December 2010. Our ability to borrow in the future under this credit facility is dependent on our ongoing compliance with the restrictive covenants. Whether we continue to comply with these covenants is largely dependent on our ability to attain certain levels of operating performance and profitability in the future, for which there can be no assurance.

Our wholly-owned German subsidiary maintains an unsecured Euro line of credit with a German financial institution aggregating approximately \$1.5 million (Euro 1.0 million). At May 31, 2008, no borrowings were outstanding under this line of credit. Future borrowings, if any, will bear interest at rates below the prevailing prime rate and will be payable upon demand.

Our net working capital and current ratio remained relatively stable during the current period. At May 31, 2008, we had net working capital of \$45.2 million, compared to \$43.3 million at November 30, 2007. At May 31, 2008, current assets were 3.65 times current liabilities, compared to 3.87 at the end of fiscal 2007.

Our capital expenditures for property, plant and equipment amounted to \$1.6 million in the first six months of fiscal 2008. Approximately \$ 500,000 of these capital expenditures were made in our Sensors and Controls business segment to support manufacturing expansion and improvements for our position sensor product lines. The balance of our current year capital expenditures primarily consists of routine replacement of older fixed assets. At May 31, 2008, we had not entered into any material commitments for additional capital expenditures.

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During the first quarter of fiscal 2008, we reactivated our stock buyback program. Under this program, which was previously approved by our Board of Directors, Management was authorized to buyback on the open market up to \$2.4 million of the Company's Common Stock. During the first quarter of fiscal 2008, we fully expended this \$2.4 million authorization and repurchased 244,684 shares of our Common Stock. During the second quarter of fiscal 2008, to continue this stock buyback program, the Board of Directors authorized an additional \$5.0 million to be used for stock repurchases. Of this additional authorization, \$1.7 million was expended in the second quarter of fiscal 2008 to acquire 198,683 shares of the Company's Common Stock. In accordance with the terms of our stock buyback program, acquired shares are purchased in the open market or through privately negotiated transactions at prevailing market prices. Funding for these repurchases comes from available cash reserves or borrowings under our revolving line of credit facilities. The amount and timing of future share repurchases, if any, will be based on our ongoing assessment of the Company's capital structure, liquidity, and the market price of the Company's Common Stock. From the inception of our stock buyback program through May 31, 2008, we have repurchased a total of 1,119,367 shares at an aggregate cost of \$7.7 million, as part of our Board's aggregate authorization of \$11.0 million. The repurchased shares are held as treasury stock.

As of May 31, 2008, our obligations and firm commitments are as follows (in thousands):

<u>Contractual obligations</u>	<u>Total</u>	<u>Payments Due by Period</u>					
		<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>2012</u>	<u>Thereafter</u>
Long-term debt	\$ 1,051	\$ 20	\$ 487	\$ 65	\$ 70	\$ 75	\$ 334
Operating leases	2,802	606	1,193	922	81	-	-

Current financial resources, including working capital and existing lines of credit, and anticipated funds from operations are expected to be sufficient to meet operating cash requirements throughout the next twelve months, including scheduled long-term debt repayment, lease commitments, planned capital equipment expenditures and possible stock repurchases. There can be no assurance, however, that unplanned capital replacement or other future events will not require us to seek additional debt or equity financing and, if so required, that it will be available on terms acceptable to us.

Primarily driven by reductions in our overall profitability, our operating cash flow decreased during the current period. Net cash provided by operating activities was \$3.1 million in the first six months of fiscal 2008, compared to \$4.4 million for the first half of 2007. Net working capital requirements increased slightly during the current period, principally reflecting the timing and amount of incentive-based compensation payments and estimated U.S. corporate income tax payments. In addition to our operating cash flow, we generated \$514,000 of cash during the first six months of fiscal 2008 from the exercise of employee stock options.

In the first half of fiscal 2008, we borrowed \$5.0 million under our domestic line of credit to substantially fund our stock buyback program.

At May 31, 2008, the aggregate carrying value of goodwill was \$35.7 million or 27.5% of our total assets and 34.7% of our total stockholders' equity. On an annual basis (as of September 1 of each fiscal year), and when there is reason to suspect that the carrying value of goodwill has been diminished or impaired, goodwill is tested for impairment and a writedown of the asset may be necessary. For all of the periods presented herein, no events occurred which would require impairment testing and no goodwill impairment losses were recognized.

### **Environmental Matters**

On December 30, 2005, we acquired certain land and ceramic manufacturing facilities in State College, Pennsylvania. The property, which was acquired from Murata Electronics North America ("Murata"), consists of approximately 53 acres of land and 250,000 square feet of manufacturing facilities. Among other uses, the acquired facilities have become the design and manufacturing center for our ceramic operations, replacing the ceramic operations previously conducted in New Orleans, Louisiana.

The purchase price for the acquired property consisted of: (a) \$1.00, plus (b) closing costs of \$695,000 including realtor commissions, transfer taxes, and legal fees; plus (c) the assumption of, and indemnification of Murata against, all environmental liabilities related to the property. The acquired property has known environmental conditions that require remediation, and certain hazardous materials previously used on the property have migrated into neighboring third party areas. These environmental issues arose from the use of chlorinated organic solvents including tetrachloroethylene ("PCE") and trichloroethylene ("TCE"). As a condition to the purchase, we entered into an agreement with the Pennsylvania Department of Environmental Protection ("PADEP") pursuant to which: (a) we agreed

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to remediate all known environmental conditions relating to the property to a specified industrial standard, with our costs for remediating such conditions being capped at \$4.0 million; (b) PADEP released Murata from further claims by Pennsylvania under specified state laws for the known environmental conditions; and (c) we purchased an insurance policy providing clean-up cost cap coverage (for known and unknown pollutants) with a combined coverage limit of approximately \$8.2 million, and pollution legal liability coverage (for possible third party claims) with an aggregate coverage limit of \$25.0 million. The total premium cost for the insurance policy, which has a ten year term and an aggregate deductible of \$650,000, was \$4.8 million. The cost of the insurance associated with the environmental clean-up (\$3.6 million) is being charged to general and administrative expense in direct proportion to the actual remediation costs incurred. The cost of the insurance associated with the pollution legal liability coverage (\$1.2 million) is being charged to general and administrative expense on a pro rata basis over the ten year policy term.

Based upon our environmental review of the property, we recorded a liability of \$2.9 million to cover probable future environmental expenditures related to the remediation, the cost of which is expected to be entirely covered by the insurance policy. As of May 31, 2008, remediation expenditures of \$1.5 million have been incurred and charged against the environmental liability, with all such expenditures being reimbursed by the insurance carrier. The remaining aggregate undiscounted expenditures of \$1.4 million, which are anticipated to be incurred over the next eight years, principally consist of: (a) continued operation and monitoring of the existing on-site groundwater extraction, treatment, and recharge system; (b) implementation of a chemical oxidation system, subject to the results of a laboratory treatability study; (c) completion of soil investigations to determine the extent of potential soil contamination; (d) excavation and off-site disposal of soil containing contaminants above acceptable standards; and (e) implementation of soil vapor extraction systems in certain areas. Depending upon the results of future environmental testing and remediation actions, it is possible that the ultimate costs incurred could exceed the current aggregate estimate of \$2.9 million. We expect such increase, if any, to be entirely covered by the insurance policy. Insurance recoveries for actual environmental remediation costs incurred are recorded when it is probable that such insurance reimbursement will be received and the related amounts are determinable. Such insurance recoveries are credited to our general and administrative expense.

Based on the current remediation plan, \$356,000 of the total remediation costs are expected to be incurred during the next twelve months.

### **Critical Accounting Policies**

The methods, estimates and judgments we use in applying our most critical accounting policies have a significant impact on the results we report in our financial statements. The U.S. Securities and Exchange Commission has defined the most critical accounting policies as the ones that are most important to the portrayal of our financial condition and results, and require us to make our most difficult and subjective judgments, often as a result of the need to make estimates of matters that are inherently uncertain. Based on this definition, we believe our most critical accounting policies relate to the valuation and carrying amounts of accounts receivable, inventories, long-lived assets, and deferred tax assets.

We evaluate the collectibility of our accounts receivable based on a combination of factors including an assessment of the customer's financial condition and the length of time a receivable is past due. At May 31, 2008, our allowance for doubtful accounts was \$899,000 or 3.7% of our aggregate accounts receivable. In determining the adequacy of this allowance, we have assumed that market conditions in the communications equipment industry will improve throughout the remainder of fiscal 2008. If this improvement does not occur, or if market conditions deteriorate, our customers may not be able to meet their financial obligations to us. Accordingly, our estimate of the recoverability of amounts due us could be reduced by a material amount.

At May 31, 2008, we had recorded inventory reserves in the aggregate amount of \$2.1 million for excess and slow-moving items. In determining the adequacy of these reserves, we considered numerous factors including current customer forecasts and estimated usage. Should these forecasts and estimates change due to market, technological or other factors, the net realizable value of our inventories may be materially less than our current carrying values.

We review goodwill for possible impairment at least annually. Impairment losses are recognized when the implied fair value of goodwill is less than its carrying value. The implied fair value of goodwill is contingent upon many factors, including estimates of future discounted operating cash flows. Long-lived assets other than goodwill are reviewed for impairment whenever indicators of possible impairment exist. Impairments are recognized when the expected future operating cash flows derived from such assets are less than their carrying values. No impairment losses have been recognized in any of the periods presented herein. However, our future cash flow expectations assume that market conditions throughout the communications equipment industry will improve and conditions throughout the military/defense sector will continue to be strong. If these long-term market expectations do not occur, our long-lived assets may become materially impaired.

We record valuation allowances to reduce deferred tax assets when it is more likely than not that some portion of the asset may not be realized. Presently, we believe that all deferred tax assets will more likely than not be realized and a valuation allowance is not required. We evaluate the need for valuation allowances on a regular basis and make adjustments as needed. These adjustments, when

made, may have a materially negative impact on our financial statements.

### **Recent Accounting Pronouncements**

In December 2007, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards No. 141 (revised 2007) "Business Combinations" ("SFAS No. 141R"). The objective of SFAS No. 141R is to improve the relevance, representational faithfulness, and comparability of the information that a reporting entity provides in its financial reports about a business combination and its effects. Specifically, it established principles and requirements over how the acquirer (1) recognizes and measures in its financial statements the identifiable assets acquired, the liabilities assumed, and any noncontrolling interest in the acquiree; (2) recognizes and measures the goodwill acquired in the business combination or a gain from a bargain purchase, and (3) determines what information to disclose to enable users of the financial statements to evaluate the nature and financial effects of the business combination. SFAS No. 141R applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008 (the Company's 2010 fiscal year). We are currently reviewing the provisions of SFAS No. 141R and assessing the Statement's impact on our financial position, results of operations, and cash flows.

In September 2006, the FASB issued Statement of Financial Accounting Standards No. 157, "Fair Value Measurements" ("SFAS No. 157"), which addresses how companies should measure fair value when they are required to use a fair value measure for recognition or disclosure purposes under accounting principles generally accepted in the United States. SFAS No. 157 is effective for fiscal years beginning after November 15, 2007 (the Company's 2008 fiscal year). In February 2008, the FASB issued FASB Staff Position No. 157-2, "Effective Date of FASB Statement No. 157" ("FSP 157-2"). FSP 157-2 delays the effective date of SFAS No. 157 for certain non-financial assets and non-financial liabilities to fiscal years beginning after November 15, 2008 (the Company's 2009 fiscal year). SFAS No. 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles and enhances disclosures about fair value measurements. Valuation techniques used to measure fair value under SFAS No. 157 must maximize the use of observable inputs and minimize the use of unobservable inputs. The standard describes a fair value hierarchy based on three levels of inputs, of which the first two are considered observable and the last unobservable, that may be used to measure fair value.

- Level 1 - Quoted prices in active markets for identical assets or liabilities.
- Level 2 - Inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.
- Level 3 - Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

We have adopted SFAS No. 157 for financial assets and liabilities. The adoption of SFAS No. 157 did not have a material impact on our consolidated financial condition, results of operations, or cash flows.

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### **Item 3. Quantitative and Qualitative Disclosures About Market Risk**

#### Foreign Currency

Certain of our European sales and related selling expenses are denominated in Euros, British Pounds Sterling, and other local currencies. In addition, certain of our operating expenses are denominated in Mexican Pesos and Chinese Yuan. As a result, fluctuations in currency exchange rates may affect our operating results and cash flows. To manage our exposure to these foreign currencies, we occasionally enter into forward currency exchange contracts. At May 31, 2008, no forward currency exchange contracts were outstanding. For each of the periods presented herein, currency exchange rate gains and losses were not material.

#### Interest Rate Exposure



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We have market risk exposure relating to possible fluctuations in interest rates. From time to time, we utilize interest rate swap agreements to minimize the risks and costs associated with variable rate debt. We do not enter into derivative financial instruments for trading or speculative purposes. The interest rate swap agreements are entered into with major financial institutions thereby minimizing the risk of credit loss. At May 31, 2008, no interest rate swap agreements were outstanding.

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### **Item 4. Controls and Procedures**

#### (a) Evaluation of Disclosure Controls and Procedures

The Company's Chief Executive Officer and Chief Financial Officer have reviewed and evaluated the effectiveness of the Company's disclosure controls and procedures as defined in the Securities Exchange Act of 1934 Rules 13a-15 (e) and 15d-15 (e), as of the end of the period covered by this Quarterly Report on Form 10-Q. Based on their review and evaluation, the Chief Executive Officer and Chief Financial Officer have concluded that the Company's disclosure controls and procedures are adequate and effective to ensure that material information relating to the Company and its consolidated subsidiaries are made known to them by others within those entities in a timely manner, particularly during the period in which this quarterly report on Form 10-Q was being prepared, and that no changes are required at this time.

#### (b) Change in Internal Controls

There were no changes in the Company's internal controls over financial reporting during the quarter ended May 31, 2008, that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

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## **Part II. Other Information**

### **Item 1A. Risk Factors**

The Company is exposed to certain risk factors that may affect future operating and financial results. In addition to the risk factors discussed within this quarterly report Form 10-Q, significant risk factors are described in the Company's most recently filed annual report on Form 10-K. There have been no significant changes in the Company's risk factors since November 30, 2007.

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### **Item 4. Submission of Matters to a Vote of Security Holders**

The Annual Meeting of Shareholders of the Company was held on April 7, 2008 at the Bel-Aire Clarion Hotel and Conference Center, 2800 West Eighth Street, Erie, Pennsylvania at 9:00 A.M. All proposals as described in the Company's Proxy Statement dated March 7, 2008 were approved. Below are details in the matters voted upon at the meeting.

#### Proposal 1 - Election of Directors

Elections were held for three directors (each to hold office for a term of three years). The results of the votes are as follows:

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<u>Name</u>	<u>Votes For</u>	<u>Votes Withheld</u>
Bernard C. Bailey	12,000,297	145,610
George J. Behringer	11,998,797	147,110
John P. Freeman	11,523,392	622,515

### Proposal 2 - Appointment of Independent Registered Public Accounting Firm

Upon recommendation of the Audit Committee, the Board of Directors resolved to appoint Ernst & Young LLP as the Company's independent registered public accounting firm for the fiscal year ending November 30, 2008; subject only to ratification by the shareholders. The results of the votes are as follows:

<u>Votes For</u>	<u>Votes Against</u>	<u>Abstentions</u>
11,693,363	440,569	11,976

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#### **Item 6. Exhibits and Reports**

(a) Exhibits

Articles of Incorporation of the Company, as amended, previously filed on February 25, 1981, as Exhibit 3.1 to Form S-1 registration, and incorporated herein by reference.

By-laws of the Company, as amended, previously filed on February 25, 1981, as Exhibit 3.2 to Form S-1 registration, and incorporated herein by reference.

Certification of Chief Executive Officer pursuant to Rule 13a - 14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended (31.1).

Certification of Chief Financial Officer pursuant to Rule 13a - 14 (a) and Rule 15d-14(a) of the Securities Exchange Act, as amended (31.2)

Certification of Chief Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (32.1)

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#### **Signature**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**Spectrum Control, Inc.**

(Registrant)

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CERTIFICATION

I, Richard A. Southworth, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Spectrum Control, Inc. (the "registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and we have:
  - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls over financial reporting.

Date: July 2, 2008

/s/Richard A. Southworth

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RICHARD A. SOUTHWORTH  
President and Chief Executive Officer

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CERTIFICATION

I, John P. Freeman, certify that:

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1. I have reviewed this quarterly report on Form 10-Q of Spectrum Control, Inc. (the "registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and we have:
  - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls over financial reporting.

Date: July 2, 2008

/s/John P. Freeman

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JOHN P. FREEMAN  
Senior Vice President and Chief Financial Officer

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Exhibit 32.1

### CERTIFICATION

The following statement is being furnished to the Securities and Exchange Commission solely for purposes of Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. 1350), which carries with it certain criminal penalties in the event of a knowing or willful misrepresentation.

Securities and Exchange Commission  
450 Fifth Street, NW

Washington, DC 20549

In accordance with the requirements of Section 906 of the Sarbanes-Oxley Act of 2002 (18 U.S.C. 1350), each of the undersigned hereby certifies that:

- (i) This Current Report on Form 10-Q of Spectrum Control, Inc. for the period ended May 31, 2008, (the "Report") fully complies with the requirements of section 13 (a) or 15 (d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o (d)); and
- (ii) The information contained in this Report fairly presents, in all material respects, the financial condition and results of operations of Spectrum Control, Inc.

Dated as of this 2nd day of July 2008.

/s/RICHARD A. SOUTHWORTH

/s/JOHN P. FREEMAN

\_\_\_\_\_  
President and Chief Executive Officer

\_\_\_\_\_  
Senior Vice President and  
Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to Spectrum Control, Inc. and will be retained by Spectrum Control, Inc. and furnished to the Securities and Exchange Commission or its staff upon request.

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