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ULTRAPETROL BAHAMAS LTD

Form 6-K

November 16, 2005

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION  
Washington, D. C. 20549

Report of Foreign Private Issuer  
Pursuant to Rule 13a-16 or 15d-16 of  
the Securities Exchange Act of 1934

For the month of November, 2005

ULTRAPETROL (BAHAMAS) LIMITED  
(Translation of registrant's name into English)

H & J Corporate Services Ltd.  
Shirlaw House  
87 Shirley Street  
Nassau, The Bahamas  
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

INFORMATION CONTAINED IN THIS FORM 6-K REPORT

Set forth herein is a copy of the Company's report for the nine months ended September 30, 2005, containing certain unaudited financial information and Management's Discussion and Analysis of Financial Condition and Results of Operations.

ULTRAPETROL (BAHAMAS) LIMITED

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION FOR  
THE NINE MONTHS ENDED SEPTEMBER 30, 2005 AND 2004

The following discussion and analysis should be read in conjunction with the unaudited condensed consolidated financial statements of Ultrapetrol (Bahamas) Limited ("the Company") and its subsidiaries for the nine months ended September 30, 2005 and the nine months ended September 30, 2004 included elsewhere in this report.

General

We are a diversified ocean and river transportation company involved in the carriage of dry and liquid bulk cargoes as well as passengers. In our Ocean

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Business, we are an owner and operator of oceangoing vessels that transport petroleum products, dry cargo and passengers around the world. Our Ocean Business fleet dedicated to the carriage of cargo has a capacity of approximately 634,000 dwt, and our three versatile Suezmax/OBO vessels are capable of carrying either dry bulk or liquid cargoes. Our passenger fleet is comprised of two vessels with a total carrying capacity of approximately 1,550 passengers. Our River Business is the largest owner and operator of river barges and push boats in the Hidrovia Region of South America, a fertile agricultural region of navigable waters on the Parana, Paraguay and Uruguay Rivers and part of the River Plate, which flow through Brazil, Bolivia, Uruguay, Paraguay and Argentina. In addition, in November, 2002, we entered into a joint venture to form UP Offshore (Bahamas) Ltd. ("UP Offshore"), a company in which we own a 27.78% interest and which provides transportation services to offshore petroleum exploration and production companies. The two initial platform supply vessels "PSV" UP Esmeralda and UP Safira " are temporarily operated by our subsidiary Corporacion Naviera Mundial S.A. under six month bareboat charters.

Our business strategy focuses on maintaining an efficient and flexible fleet, which allows us to provide an array of transportation services to customers in several different industries. We believe that the flexibility of our fleet and the diversity of industries that we service reduce our dependency on any particular sector of the transportation industry.

Currently, we own nine oceangoing vessels (one of which is currently used as a transfer station in our River Business and two are passenger vessels with approximately 1,550 passenger capacity) that operate in South America, the Caribbean, the United States, Europe and the Far East. The Company's Suezmax OBO's (Princess Katherine, Princess Nadia and Princess Susana), are designed to carry oil as well as ore and other dry bulk commodities. These vessels are currently employed in the carriage of bulk dry cargoes.

During the first nine months ended September 30, 2005, we employed a significant part of our ocean fleet on time charter for different customers. During the first half of 2005, the international freight market maintained average rates above those experienced in 2004. In the third quarter average freight rates generally decreased below the average levels experienced in 2004.

On January 7, 2005 International Finance Corporation ("IFC") and Kreditanstalt Fur Wiederaufbau "KfW" disbursed the remaining \$7.5 million of the \$30 million loan granted to UABL Limited ("UABL") in 2002. These funds were used to finance the purchase and transportation from the United States to the River Plate of 35 dry barges. The Company used existing funds to purchase two pushboats and other auxiliary equipment.

We entered into a contract on March 4, 2005 to sell our vessel, Cape Pampas, for approximately \$39.9 million. The vessel was delivered to the new owners on May 6, 2005.

We also entered into a contract on March 4, 2005 to buy the cruise vessel, New Flamenco, for a price of \$13.5 million. This transaction was consummated on March 24, 2005. The New Flamenco is managed by Ravenscroft Shipping Inc. ("Ravenscroft"), an affiliate of ours, and we have agreed to continue her employment agreement with a large European tour operator.

On April 6, 2005 we purchased the cruise vessel, World Renaissance renamed Grand Victoria, at auction for a price of \$3.4 million. This vessel was delivered and fully paid for on April 19, 2005. This vessel will have to pass her drydock and surveys before she enters into service.

On April 28, 2005 we agreed to purchase the product tanker, mt Sun Chemist, renamed Miranda I, for a total price of \$10.3 million which was delivered and fully paid on July 7, 2005.

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On July 25, 2005 the Company's option to repurchase 25,212 of its shares from Inversiones Los Avellanos S.A. for a total price of \$0.9 million expired and was extended till July 25, 2006.

### Contractual Methods of Earning Revenues and Allotting Expenses

Ocean revenues of our cargo vessels can be contracted either on a time charter basis or on a contract of affreightment, or COA, basis. Under the terms of a time charter, the charterer pays the ship owner a daily rate for the use of the vessel and, in addition, the charterer pays directly for all voyage expenses (including fuel and port charges). In contrast, under the terms of a COA, the charterer pays the ship owner a rate based on tonnage shipped (expressed in dollars per metric ton of cargo), but the ship owner pays all voyage expenses. Accordingly, the charterer pays a higher overall sum under a COA than under a time charter to compensate the ship owner for having to pay the voyage expenses. Consequently, time charters result in lower revenues and lower expenses for the ship owner than COAs, while COAs result in higher revenues and higher expenses for the shipowner than time charters. Both time charters and COAs at comparable price levels result in approximately the same operating income. However, the margin as a percentage of revenues may differ significantly. The differences between time charters and COAs are summarized below:

- o Time Charter:
  - o Revenue is derived from a daily rate paid for the use of the vessel
  - o Charterer pays for all voyage expenses
- o COA:
  - o Revenue is derived from a rate based on tonnage shipped expressed in dollars per metric ton of cargo
  - o Vessel owner pays for all voyage expenses

Our passenger vessels can either be employed on time charter, or by the sale of the individual cabins or mixed formulas that provide a minimum guaranteed income for the Shipowner.

### Revenues

Time charter revenues accounted for 56% of our total revenues (ocean, passenger and river) for the nine months ended September 30, 2005. COA revenues accounted for 44% of our total revenues for the nine months ended September 30, 2005. With respect to COAs entered into in connection with our Ocean and River Business, of the total revenues obtained from COAs during the first nine months of 2005, 84% were in respect of repetitive voyages for our regular customers and 16% in respect of single voyages for occasional customers.

In our Passenger Business, demand for our services is driven by the global movements of tourists. Our primary market is Europe.

In our River Business, demand for our services is driven by agricultural, mining and forestry activities in the Hidrovia Region. Products move from the inland areas of the Hidrovia Region out to the Atlantic Ocean via the Parana and Paraguay Rivers. Conversely, our tanker barges carry petroleum products from the Atlantic Ocean to inland regions of South America via the Parana and Paraguay Rivers. Substantially all of the push boats and barges in our River Business are employed on a COA basis whereby we enter into contracts

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with our customers to carry set volumes of dry or liquid cargo, typically for periods of one year or more.

### Expenses

In our Ocean and Passenger Business, our vessel operating expenses, or running costs, are generally paid through Ravenscroft, a related party, which provides ship management services for our oceangoing vessels. Operating expenses include the cost of all ship management, crewing, spares and stores, insurance, lubricants, repairs and maintenance. The most significant of these expenses are maintenance and repairs, wages paid to marine personnel, catering and marine insurance costs.

Our other primary operating expenses include general and administrative expenses as well as ship management and administration fees paid to Ravenscroft and Oceanmarine, another related party, who provide certain administrative services. We pay Oceanmarine a monthly fee of \$10,000 per oceangoing cargo vessel for administrative services including general administration and accounting (financial reporting and preparation of tax returns), use of office premises, a computer network, secretarial assistance and other general duties. We pay Ravenscroft a monthly technical ship management fee of \$12,500 per oceangoing vessel and (euro)20,000 per passenger vessel for services including technical management, crewing, provisioning, superintendence and related accounting functions. We pay Ravenscroft (euro)25,000 administrative and operational fee per month per passenger vessel for all operational functions as well as administering the subcontractors, concessions and credit card/collection system onboard. We do not expect to pay fees to any related party other than those described here for management and administration functions.

In our River Business, prior to our acquisition of the remaining 50% equity interest in UABL, our subsidiaries that owned push boats and barges contracted with Lonehort, Inc., a subsidiary of UABL, for ship management services and generally paid our operating expenses through Lonehort. Our operating expenses include the cost of all ship management, crewing, spares and stores, insurance, lubricants, repairs and maintenance. Following the acquisition of the remaining 50% equity interest in UABL, all ship management services are performed, and all operating expenses are paid, in-house. UABL employs the services of Tecnical Services S.A. to provide crew recruitment services in Argentina and Paraguay. We pay Tecnical Services S.A. \$144,000 per year, plus an additional \$50 for each active crew member. We do not expect to pay fees to any related entity other than those described here for management and administration functions.

In the Offshore Business, we expect operating expenses to include the cost of all ship management, crewing, spares and stores, insurance, lubricants, repairs and maintenance.

Through UABL, we own a drydock and a repair facility for our river fleet at Pueblo Esther, Argentina, land for the construction of two terminals in Argentina and 50% joint venture participations in two grain loading terminals in Paraguay. UABL also rents offices in Asuncion, Paraguay and Buenos Aires, Argentina. We do not own any other buildings and do not pay any other rental expense other than as a portion of the administration fees paid to Oceanmarine. Also, through Ultrape Delaware LLC, we own land for expansion of a maritime oil products terminal in Mexico.

### Foreign Currency Transactions

Substantially all of our revenues are denominated in U.S. dollars. However, for the nine months ended September 30, 2005, 11% of our total revenues

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were denominated in U.S. dollars but collected in Argentine Pesos and Paraguayan Guaranies at the equivalent amount of U.S. dollars at the payment date, and 20% of our total out of pocket operating expenses were paid in Argentine Pesos and Paraguayan Guaranies. Also, for the first nine months of 2005, 13% of our revenues were denominated and collected in Euros, 3% of our revenues were denominated and collected in British pounds and 4% of our operating expenses were paid in Euros.

Our operating results, which are reported in U.S. dollars, may be affected by fluctuations in the exchange rate between the U.S. dollar and the local currencies. For accounting purposes, revenue and expense accounts are translated into U.S. dollars at the exchange rate prevailing on the date of each transaction.

### Inflation

We do not believe that inflation has had a material impact on our operations, although certain of our operating expenses (e.g., crewing, insurance and drydocking costs) are subject to fluctuations as a result of market forces. Inflationary pressures on bunker costs are not expected to have a material effect on our future operations in the case of our ocean vessels which are mostly time chartered to third parties since it is the charterers who pay for fuel. If our ocean vessels are employed under COA's, freight rates for voyage charters are generally sensitive to the price of a ship's fuel. A sharp rise in bunker prices may have a temporary negative effect on results since freights generally adjust after prices settle at a higher level. In our river business, we have some of our freight agreements adjusted by bunker prices automatically, we have partial hedges against increases in bunker prices for a minor part of our consumption and finally in other cases we have periodic renegotiations which adjust for fuel prices. In the majority of cases, we adjust the fuel component of our cost into the freights on a seasonal or yearly basis and therefore we are affected during that particular period by variation in bunker prices.

### Legal proceedings

#### 1) Bahia Blanca Customs Dispute

Our subsidiary, Ultrapetrol S.A., is involved in a customs dispute with the Customs Authority of Bahia Blanca in Argentina over the alleged unauthorized operation of the Princess Pia in Argentina during 2001. As a result, the Customs Authority of Bahia Blanca issued a resolution claiming the sum of Argentine pesos 4,689,695 (approximately U.S. \$1,610,000) as import taxes and the sum of Argentine pesos 4,689,695 (approximately U.S. \$1,610,000) as fines. In response to said resolution, on March 16, 2004, Ultrapetrol S.A. submitted an appeal with the Argentine Tax Court arguing that it did not breach any applicable customs laws since the Princess Pia operated within Argentine territory only during the periods in which it was expressly authorized by the competent authorities. Said appeal is pending resolution by the Argentine Tax Court. Based upon the facts and circumstances of the case, the existing regulations and our insurance coverage, we do not believe that the outcome of this matter should have a material impact on our financial position or results of operations.

#### 2) Brazilian Customs Dispute

Our subsidiary, Ultrapetrol S.A., is involved in a customs dispute with the Brazilian Customs tax authorities over the alleged infringement of customs regulations by the Alianza G3 and Alianza Campana (collectively, the "Vessel") in Brazil during 2004. As a result, the Brazilian Customs tax authorities commenced an administrative proceeding and applied the penalty of apprehension

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of the Vessel which required the Vessel to remain in port or within a maximum of five nautical miles from the Brazilian maritime coast. The maximum customs penalty that could be imposed would be confiscation of the Vessel, which is estimated by the Brazilian Customs tax authorities to be valued at U.S. \$4,560,000. On February 22, 2005, we were notified of the decision that grounds on which the tax assessment was based were ratified. In response to this decision, on February 28, 2005, we presented a specific request for clarification of the decision. We simultaneously presented a petition to the Secretary of the Brazilian Internal Revenue Service requesting the replacement of the confiscation penalty applied to the Vessel by a penalty corresponding to 1% (one percent) of the value of the Vessel. Both of our requests made on February 28, 2005 are still pending judgment.

On the same day that Ultrapetrol S.A. presented its defense to the above mentioned administrative proceeding, a writ of injunction was filed on behalf of Ultrapetrol S.A. seeking a judicial authorization allowing the return of the Vessel to Boias de Xareu, which is located almost 20 nautical miles from the Brazilian maritime coast, so the Vessel could resume its prior services. The preliminary injunction was granted by the court in favor of Ultrapetrol S.A. on September 17, 2004, conditioned on the weekly presentation of shipping letters describing the location of the Vessel and the Vessel is now back in service at Boias de Xareu. The tax authorities filed an interlocutory appeal against the preliminary injunction that was granted in our favor. Currently, our lawsuit and the interlocutory appeal by the tax authorities are pending judgment.

We note that in case we are not successful on the merits, under our insurance coverage, we could request from The Standard Club, the Vessel's P&I insurer, an indemnity corresponding to the value of the Vessel. Based upon the facts and circumstances of the case, including the fact that the Vessel was operating under a specific written authorization officially granted by the Brazilian government, the existing regulations and our insurance coverage, we do not believe that the outcome of this matter should have a material impact on our financial position or results of operations. Various other legal proceedings involving us may arise from time to time in the ordinary course of business. However, we are not presently involved in any legal proceedings that, if adversely determined, would have a material adverse effect on us.

Results of Operations

Nine months ended September 30, 2005 compared to the nine months ended September 30, 2004.

The following table sets forth certain historical income statement data for the periods indicated derived from the Company's statements of operations expressed in thousands of dollars.

	2005		
	Third Quarter	Accumulative 30-Sep-05	Third Quarter
Revenues			
Attributable to ocean fleet	11,299	43,038	11,06
Attributable to passenger fleet	6,145	12,772	-.-
Attributable to river fleet	14,476	44,083	13,08

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Total	31,920	99,893	24,14
<hr/>			
Voyage expenses			
Attributable to ocean fleet	(2,216)	(2,224)	(41
Attributable to passenger fleet	(1,374)	(1,985)	-.-
Attributable to river fleet	(7,047)	(19,621)	(4,659
<hr/>			
Total	(10,637)	(23,830)	(4,700
<hr/>			
Running cost			
Attributable to ocean fleet	(3,327)	(9,565)	(2,924
Attributable to passenger fleet	(2,091)	(5,575)	-.-
Attributable to river fleet	(5,005)	(13,448)	(3,497
<hr/>			
Total	(10,423)	(28,588)	(6,421
<hr/>			
Amortization of drydock expense	(1,729)	(5,244)	(1,470
Depreciation of property and equipment	(3,589)	(10,761)	(3,176
Management fees and administrative expenses	(2,579)	(6,843)	(1,892
Other operative income	3	21,870	-.-
<hr/>			
Operating profit	2,966	46,497	6,48
<hr/>			
Financial expense	(4,854)	(14,171)	(4,344
Financial gain on extinguishments of debts	-.-	-.-	-.-

Revenues. Total revenues from our ocean fleet, net of commissions, increased from \$39.9 million in the first nine months 2004 to \$43.0 million in 2005, or an increase of 8%. This increase is primarily attributable to the time charter revenues of the new UP Offshore PSV vessels UP Esmeralda and UP Safira operated temporarily by our subsidiary Corporacion Naviera Mundial S.A. during the third quarter 2005 and the higher time charter rates of our Princess Nadia and Princess Katherine during the first nine months of 2005. These increases were partially offset by the decrease of revenues due to the sale of each our vessels Princess Eva and Cape Pampas.

Total revenues from our passenger fleet, net of commissions, increased from \$0 million in the first nine months of 2004 to \$12.8 million in 2005. This increase is attributable to the effect of the revenues of the vessel New Flamenco acquired during the period.

Total revenues from our river fleet, net of commissions, increased by 39% from \$31.7 million in the first nine months of 2004 to \$44.1 million in the same period of 2005. This increase is primarily attributable to the consolidation of UABL revenues since the second quarter of 2004, while in the first quarter of 2004 river revenues only included the net proceeds for those of our vessels which were chartered by UABL.

Voyage expenses. In the first nine months of 2005, voyage expenses of our ocean fleet were \$2.2 million, as compared to \$0.5 million for the same period of 2004. The increase is primarily attributable to the bare boat time

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charter paid for the new PSV vessels UP Esmeralda and UP Safira to UP Offshore, our related company, incurred during the third quarter of 2005. This increase was partially offset by the decrease of voyages expenses attributable to the sale of the Princess Eva.

Voyage expenses of our passenger fleet were \$2.0 in the first nine months of 2005. This increase is attributable to the effect of the voyages expenses of the new vessel New Flamenco.

In the first nine months of 2005, voyage expenses of our river fleet were \$19.6 million, as compared to \$9.5 million for the same period of 2004, an increase of \$10.1 million. The increase is attributable to the effect of the consolidation of UABL, as our subsidiary since the second quarter of 2004 and an increase in the bunkers cost in the third quarter 2005 .

Running costs. Running costs of our ocean fleet were \$9.6 million in the first nine months of 2005 as compared to \$9.6 million in the same of 2004 or an increase of 0%. This null variance is mainly attributable to our new vessel Miranda I and the running cost incurred with the new PSV vessels UP Esmeralda and UP Safira owned by UP Offshore and temporarily operated by Corporacion Naviera Mundial S.A. under a bareboat charter during the third quarter 2005. This increase was partially offset by the decrease of running cost expenses attributable to the sale of our vessels Princess Eva and Cape Pampas.

Running costs of our passenger fleet were \$5.6 in the first nine months of 2005. This increase is attributable to the effect of the running cost of the new vessel New Flamenco.

In the first nine months of 2005, running expenses of our river fleet were \$13.4 million, as compared to \$9.2 million for the same period of 2004, an increase of \$4.2 million. The increase is attributable to the effect of the consolidation of UABL, as our subsidiary since the second quarter of 2004.

Amortization of drydock expense. Amortization of dry docking and special survey costs increased by \$1.6 million, or 44%, to \$5.2 million in the first nine months of 2005 as compared to \$3.6 million in 2004. The increase is primarily attributable to the amortization expenses of Alianza G-3, Princess Katherine, Princess Susana and our larger river fleet.

Depreciation of property and equipment. Depreciation increased by \$1.0 million, or 10%, to \$10.8 million in the first nine months of 2005 as compared to \$9.8 million in the same period of 2004. This increase is primarily due to the purchase of a new tugs and river barges and the additional passenger vessel New Flamenco as well as the depreciation of the UABL fleet attributable to the effect of the consolidation of UABL as our subsidiary which was partially offset by the sale of our vessels Princess Eva and Cape Pampas.

Management fees and administrative expenses. Management fees and administrative expenses were \$6.8 million in the first nine months of 2005 as compared to \$5.9 million in the same period in 2004. This increase of \$0.9 million is attributable mainly to an increase in the overhead expenses produced by the consolidation of UABL and the management fees attributable to the new passenger vessel.

Other operating income (expenses). This account shows a total of \$21.9 million in the first nine months of 2005 as compared to \$0.1 million in 2004. The increase of \$21.8 million is attributable to the effect of Cape Pampas sale.

Operating profit. Operating profit for the first nine months of 2005 was \$46.5 million, an increase of \$23.0 million from the same period in 2004. In comparing these figures, the difference is mainly attributable to the result of the sale of the Cape Pampas and higher results obtained from our vessels,



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Princess Nadia and Princess Katherine, the sale of Princess Marisol and Princess Laura, as well as the results attributable to our passenger fleet.

Interest expense. Interest expenses increased by about \$1.9 million or 15%, to \$14.2 million in the first nine months of 2005 as compared to \$12.3 million in the equivalent 2004 period. This variation is mainly attributable to the higher level of financial debt on our vessels.

Financial gain (loss) on extinguishments of debt. During the first nine months of 2004 we recognized a gain of \$1.3 million for the repurchase of our Senior Notes due 2008.

### Liquidity and Capital Resources

We operate in a capital-intensive industry requiring substantial ongoing investments in revenue producing assets. Our subsidiaries have historically funded their vessel acquisitions through a combination of bank indebtedness, shareholder loans, cash flow from operations and equity contributions.

As of September 30, 2005, we had total indebtedness of \$216.8 million, consisting of \$180.0 million from our Senior Notes due 2014. Also as of September 30, 2005, UABL, as our subsidiary, had the following indebtedness: \$18.4 million in a senior loan facility with IFC; \$9.0 million with KfW; \$1.4 million with Citibank NA; \$0.4 million with Touax LPG SA and \$1.3 million with Transamerica Leasing Inc. There was an also accrued interest expense for these loans of \$6.3 million.

At September 30, 2005, we had cash and cash equivalents on hand of \$24.2 million. In addition, we had \$3.6 million in restricted cash and \$0.2 million in short term investments. We also had \$5.7 million in non-current restricted cash.

### Operating Activities

In the first nine months of 2005, we generated \$25.0 million in cash flow from operations compared to \$19.6 million for the same period in 2004. Net income for the nine months ended September 30, 2005 was \$22.4 million which is \$10.2 million more than the net income in the same period of 2004.

Net cash provided by operating activities consists of our net income increased by non-cash expenses, such as depreciation and amortization of deferred charges, and adjusted by changes in working capital and expenditures in dry dock.

### Investing Activities

During the first nine months ended September 30, 2005, we disbursed \$11.1 million in the purchase of push boats, river barges and additional equipments and \$20.8 million in the purchase of the passenger vessels and \$10.3 in the purchase of Miranda I which we paid partially with funds available in restricted cash. Also we received a net of \$37.9 million from the process of the Cape Pampas sale.

### Financing Activities

Net cash provided by financing activities was \$1.9 million during the first nine months of 2005, compared to a net cash process of \$34.4 million in

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financing activities during the comparable period in 2004. The decrease in cash provided by financing activities in this period is mainly attributable to the repayments of principal and interest on its financial debt made during 2005 the repayments of minority interest in our subsidiary Ultracape (Holdings) Ltd partially offset with the application \$24.5 million of restricted cash to the purchase of the two passenger vessels and one product tanker and \$7.5 million disbursed from IFC and KfW of the remaining of the \$30.0 million loan granted to UABL in 2002.

### Recent Developments

On October 7, 2005 the Company's financed \$2.9 million of 90% of an acquisition of 11 barges from our subsidiary UABL International SA with funds available in restricted cash

### ULTRAPETROL (BAHAMAS) LIMITED AND SUBSIDIARIES

#### INDEX TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

FOR THE NINE MONTHS PERIODS ENDED SEPTEMBER 30, 2005 AND 2004

(Unaudited)

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### ULTRAPETROL (BAHAMAS) LIMITED AND SUBSIDIARIES

#### CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)

(Stated in thousands of U.S. dollars, except par value and share amounts)

Septem  
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### ASSETS

#### CURRENT ASSETS

Cash and cash equivalents	\$
Restricted cash	
Investments	
Accounts receivable, net of allowance for doubtful accounts of 1,055 and 739 in 2005 and 2004, respectively	
Receivables from related parties	
Marine and river operating supplies	
Prepaid expenses	
Other receivables	
	-----
Total current assets	-----

#### NONCURRENT ASSETS

Dry dock	
Other receivables	
Receivables from related parties	
Property and equipment, net	1
Restricted cash	
Investment in affiliates	
Other assets	
	-----
Total noncurrent assets	2
	-----
Total assets	\$ 2
	=====

### LIABILITIES, MINORITY INTERESTS AND SHAREHOLDERS' EQUITY

#### CURRENT LIABILITIES

Accounts payable and accrued expenses	\$
Payable to related parties	
Other financial debt	
Current portion of capital lease obligations	
Other payables	
	-----
Total current liabilities	-----

#### NONCURRENT LIABILITIES

Long-term debt	1
Other financial debt, net of current portion	
Capital lease obligations, less current portion	
Account payable and accrued expenses	
	-----
Total noncurrent liabilities	2
	-----
Total liabilities	\$ 2
	-----

#### MINORITY INTEREST

	\$
	-----

#### MINORITY INTEREST SUBJECT TO PUT RIGHTS

	\$
	-----

#### SHAREHOLDERS' EQUITY

Common stock, \$.01 par value: authorized shares 2,134,452, issued

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and outstanding 2,109,240	
Treasury stock	(
Additional paid-in capital	
Accumulated earnings (deficit)	
Accumulated other comprehensive income	
Total shareholders' equity	\$ 51,27
Total liabilities, minority interests and shareholders' equity	\$ 290,0

See accompanying notes.

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (UNAUDITED)

(Stated in thousands of U.S. dollars)

	Nine-month periods September 30,	
	2005	2004
REVENUES		
Revenues from third parties	\$ 98,043	\$
Revenues from related parties	1,850	
Total revenues	99,893	
OPERATING EXPENSES		
Voyage expenses	(23,830)	(
Running costs	(28,588)	(
Amortization of dry dock	(5,244)	
Depreciation of property and equipment	(10,761)	
Management fees to related parties	(1,503)	
Administrative expenses	(5,340)	
Gain on disposal of vessels	21,867	
	(53,399)	(
Operating profit	46,494	
OTHER INCOME (EXPENSES)		
Financial expense	(14,171)	(
Financial gain on extinguishment of debt	-	
Financial income	514	
Investment in affiliates	(462)	
Other income	47	
Total other expenses	(14,072)	(

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Income before income taxes and minority interest	32,422
Income taxes	(259)
Minority interest	(9,794)
Net income for the period	\$ 22,369

See accompanying notes.

CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(UNAUDITED)

(Stated in thousands of U.S. dollars)

Balance -----	Common Stock -----	Additional paid-in capital -----	Treasury stock -----	Accumulated comprehensive income -----
December 31, 2003	\$ 21	\$ 68,884	\$ (20,332)	\$ 222
Comprehensive income:				
- Change in value of derivatives	-	-	-	(84)
- Net income for the period	-	-	-	-
Total comprehensive income				
September 30, 2004	\$ 21	\$ 68,884	\$ (20,332)	\$ 138
December 31, 2004	\$ 21	\$ 68,884	\$ (20,332)	\$ 200
Comprehensive income:				
- Change in value of derivatives	-	-	-	(1)
- Net income for the period	-	-	-	-
Total comprehensive income				
September 30, 2005	\$ 21	\$ 68,884	\$ (20,332)	\$ 199

See accompanying notes.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

(Stated in thousands of U.S. dollars)

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	Nine-month period September 30
	----- 2005 -----
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Net income for the period	\$ 22,369
Adjustments to reconcile net income to net cash provided by operating activities:	
Depreciation of property and equipment	10,761
Amortization of dry dock	5,244
Expenditure for dry dock	(3,420)
Note issuance expenses amortization	663
Minority interest in equity of subsidiaries	9,794
Financial gain on extinguishment of debt	-
(Gain) on disposal of vessels	(21,867)
Net gain (loss) from investment in affiliates	462
Allowance for doubtful account	78
Changes in assets and liabilities:	
(Increase) decrease in assets:	
Accounts receivables	(4,106)
Receivable from related parties	(784)
Marine and river operating supplies	(1,175)
Prepaid expenses	(1,275)
Other receivables	2,821
Other	(3)
Increase (decrease) in liabilities:	
Accounts payable and accrued expenses	2,276
Payable to related parties	(750)
Other	3,904
Net cash provided by operating activities	----- 24,992 -----
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Purchase of property and equipment	(42,516)
Proceeds from disposals of vessels	37,880
Decrease (Increase) in loan to affiliates	(9,722)
Purchase of UABL Limited and UABL Terminals companies, net of cash acquired	-
Decrease (increase) in time deposit	5
Net cash provided by (used in) investing activities	----- (14,353) -----
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>	
Decrease in restricted cash	23,657
Payments of long-term financial debt	(15,641)
Redemption on minority interest	(13,400)
Proceeds from long-term financial debt	7,500
Minority interest in equity of subsidiaries	-
Funds used in reacquisition of Notes	-
Other	(179)
Net cash (used in) provided by financing activities	----- 1,937 -----

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Net increase (decrease) in cash and cash equivalents	12,576
Cash and cash equivalents at the beginning of year	\$ 11,602
Cash and cash equivalents at the end of period	\$ 24,178

See accompanying notes.

### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Stated in thousands of U.S. dollars, except otherwise indicated)

(Information to the nine-month periods ended September 30, 2005 and 2004 is unaudited)

#### 1. CORPORATE ORGANIZATION AND CONSOLIDATED COMPANIES

##### Organization

Ultrapetrol (Bahamas) Limited ("Ultrapetrol Bahamas" or "the Company", "us" or "we") is a company organized and registered as a Bahamas Corporation since December 1997.

The Company is a diversified ocean and river transportation company involved in the carriage of dry and liquid cargoes as well as passengers. In its Ocean Business, it is an owner and operator of oceangoing vessels that transport petroleum products and dry cargo. In its Cruise Business, is an owner of cruise vessels that transport passengers around the world. In its River Business is operator of river barges and push boats in the Hidrovia Region of South America, a region of navigable waters on the Parana, Paraguay and Uruguay Rivers and part of the River Plate, which flow through Brazil, Bolivia, Uruguay, Paraguay and Argentina. In addition, we made an investment in an offshore services transportation company, which has commence operations in the third quarter half of 2005.

On June 28, 2001, the Company issued 138,443 new shares for \$5,295 which were totally subscribed by Inversiones Los Avellanos S.A., one of the Company's original shareholders and was paid \$3,297 in 2001 and \$1,104 in 2002 and the balance will be payable in July 2006. As of September 30, 2005 the outstanding payment was \$894 and was shown as a reduction of shareholders' equity. The Company has an option to repurchase 25,212 of its shares for a total price of \$894 from Inversiones Los Avellanos S.A. until July, 2006.

As of September 30, 2005, the shareholders of Ultrapetrol Bahamas are Solimar Holdings Ltd., Inversiones Los Avellanos S.A. and Avemar Holdings (Bahamas) Ltd., a wholly owned subsidiary of the Company, in the proportion of 46.7%, 28.2% and 25.1%, respectively. Since Avemar Holdings (Bahamas) Ltd. granted an irrevocable proxy to Inversiones Los Avellanos S.A. in full for all of its voting powers related to its interest in the Company, as of September 30, 2005, Inversiones Los Avellanos S.A. held 53.3% of the Company's voting rights.

#### 2. SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation and principles of consolidation

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The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with U.S. generally accepted accounting principles ("US GAAP") for interim financial information. The consolidated balance sheet at December 31, 2004 has been derived from the audited financial statement at that date. The unaudited condensed consolidated financial statements and the consolidated balance sheet do not include all of the information and footnotes required by US GAAP for complete financial statements. All adjustments which, in the opinion of management, are considered necessary for a fair presentation of the results of operations for the periods shown are of a normal, recurring nature and have been reflected in the unaudited condensed consolidated financial statements. The results of operations for the periods presented are not necessarily indicative of the results expected for the full fiscal year or for any future period.

### ULTRAPETROL (BAHAMAS) LIMITED AND SUBSIDIARIES

#### NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS - (Continued)

The condensed consolidated financial statements include the accounts of the Company and its subsidiaries, both majority and wholly owned. Significant intercompany accounts and transactions have been eliminated in this consolidation. Investments in 50% or less owned affiliates, in which the Company exercises significant influence, are accounted for by the equity method.

The condensed statements of operations and cash flows for 2004 have been reclassified to conform with the 2005 presentation of certain items.

#### 3. PROPERTY AND EQUIPMENT, NET

The capitalized cost of the property and equipment, and the related accumulated depreciation as of September 30, 2005, and December 31, 2004 is as follows:

	September 30, 2005	December 31, 2004
	Original book value	
	-----	-----
Ocean-going vessels	\$ 126,528	\$ 134,825
River barges and pushboats	117,622	105,426
Passenger vessel	20,804	-
Furniture and equipment	4,871	4,672
Land and operating base	4,876	4,758
Prepayment to supplies	-	1,242
	-----	-----
Total original book value	274,701	250,923
Accumulated depreciation	(97,832)	(90,388)
	-----	-----
Net book value	\$ 176,869	\$ 160,535
	=====	=====

As of September 30, 2005, the net book value of the assets pledged as a guarantee of the debt was approximately \$164 million.

#### - Cape Pampas sale

In March 2005, the Company entered into an agreement to sell its vessel, Cape Pampas for a total price of approximately \$37,880, net of the related expenses. The vessel was delivered to the new owners on



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May 6, 2005, at which time a gain on sale of approximately \$22 million was recognized.

The Company used part of the proceeds from the sale mentioned above to cancel our financial obligations related with the purchase of this vessel.

- New Flamenco acquisition

In March 2005, the Company entered into a contract with Cruise Elysia Inc. to purchase a passenger vessel, named New Flamenco for a total purchase price of \$13.5 million. The purchase price was funded by a combination of funds deposited in the Escrow Account and available cash.

- World Renaissance acquisition

On April 6, 2005, the Company purchased at auction for a price of \$3.4 million the cruise vessel World Renaissance, renamed Grand Victoria, which was delivered and fully paid for on April 19, 2005. The purchase price was funded by a combination of funds deposited in the Escrow Account and available cash.

- Mt Sun Chemist acquisition

On April 28, 2005 the Company agreed to purchase the product tanker Mt Sun Chemist, renamed Miranda I, for a total price of \$10.3 million. The vessel was delivered and fully paid for on July 7, 2005. The purchase price was funded by a combination of funds deposited in the Escrow Account and available cash.

- Dry barges acquisition

In January 2005 the Company purchased 35 dry barges for our river business funded to \$7.5 million of the \$30 million loan granted to our river subsidiaries in 2002.

4. LONG-TERM DEBT AND OTHER FINANCIAL DEBT

	Financial institution /		Nominal value		Accrued interest
	Other	Due-year	Current	Noncurrent	
Ultrapetrol Bahamas	Notes	2014	\$ -	\$ 180,000	\$ 5,670
UABL Barges	IFC	through 2011	2,143	11,785	316
UABL Barges	IFC	through 2009	1,000	3,500	104
UABL Barges	KfW	through 2009	2,000	7,000	192
UABL Paraguay	Citibank NA	through 2010	247	1,112	-
UABL Limited	Transamerica Leasing Inc	through 2006	1,299	-	14
September 30, 2005			\$6,689	\$ 203,397	\$ 6,296
December 31, 2004			\$8,337	\$ 209,430	\$ 1,771

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### 5. COMMITMENTS AND CONTINGENCIES

The Company is subject to legal proceedings, claims and contingencies arising in the ordinary course of business. When such amounts can be estimated and the contingency is probable, management accrues the corresponding liability. While the ultimate outcome of lawsuits or other proceedings against the Company cannot be predicted with certainty, management does not believe the costs of such actions will have a material effect on the Company's consolidated financial position or results of operations.

#### Bahia Blanca Customs Dispute

Ultrapetrol S.A., one of the Company's subsidiaries, is involved in a customs dispute with the Customs Authority of Bahia Blanca in Argentina over the alleged unauthorized operation of the Princess Pia in Argentina during 2001. As a result, the Customs Authority of Bahia Blanca issued a resolution claiming the equivalent to \$1,610 as import taxes and the equivalent to \$1,610 as fines. In response to said resolution, on March 16, 2004, Ultrapetrol S.A. submitted an appeal with the Argentine Tax Court arguing that it did not breach any applicable customs laws since the Princess Pia operated within Argentine territory only during the periods in which it was expressly authorized by the competent authorities. Said appeal is pending resolution by the Argentine Tax Court. Based upon the facts and circumstances of the case, the existing regulations and applicable insurance coverage, the Company does not believe that the outcome of this matter should have a material impact on its financial position or results of operations.

#### Brazilian Customs Dispute

Ultrapetrol S.A. is involved in a customs dispute with the Brazilian Customs tax authorities over the alleged infringement of customs regulations by the Alianza G3 and Alianza Campana (collectively, the "Vessel") in Brazil during 2004. As a result, the Brazilian Customs tax authorities commenced an administrative proceeding and applied the penalty of apprehension of the Vessel which required the Vessel to remain in port or within a maximum of five nautical miles from the Brazilian maritime coast. The maximum custom penalty that could be imposed would be confiscation of the Vessel, which is estimated by the Brazilian Customs tax authorities to be valued at \$4,560. On the same day that Ultrapetrol S.A. presented its defense to this administrative proceeding, a writ of injunction was filed on behalf of Ultrapetrol S.A. seeking a judicial authorization allowing the return of the Vessel to Boias de Xareu, which is located almost 20 nautical miles from the Brazilian maritime coast, so the Vessel could resume its prior services. The preliminary injunction was granted by the court in favor of Ultrapetrol S.A. on September 17, 2004, conditioned on the weekly presentation of shipping letters describing the location of the Vessel.

On February 22, 2005, the Company was notified of the decision that grounds on which the tax assessment was based were ratified. In response to this decision, on February 28, 2005, the Company presented a specific request for clarification of the decision. The Company simultaneously presented a petition to the Secretary of the Brazilian Internal Revenue Service requesting the replacement of the confiscation penalty applied to the vessel by a penalty corresponding to 1% (one percent) of the value of the vessel. Both of the Company request made on February 28, 2005 are still pending judgment.

In case the Company is not successful on the merits, under applicable insurance coverage, it could request from The Standard Club, the Vessel's

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P&I insurer, an indemnity corresponding to the value of the Vessel. Based upon the facts and circumstances of the case, including the fact that the Vessel was operating under a specific written authorization officially granted by the Brazilian government, the existing regulations and applicable insurance coverage, the Company does not believe that the outcome of this matter should have a material impact on its financial position or results of operations.

### 6. INCOME TAXES

The Company operates through its subsidiaries, which are subject to several tax jurisdictions, as follows:

#### a) Panama

The earnings from shipping operations were derived from sources outside Panama and such earnings were not subject to Panamanian taxes.

#### b) Paraguay

Two of our ocean businesses subsidiaries, Parfina S.A. and Oceanpar S.A. and four of our river subsidiaries, UABL Paraguay, Parabal S.A., Yataiti and Riverpar are subject to Paraguayan corporate income taxes.

#### c) Argentina

Ultrapetrol S.A., one of our ocean business and two of our river subsidiaries, are subject to Argentine corporate income taxes.

In Argentina, the tax on minimum presumed income ("TOMPI"), supplements income tax since it applies a minimum tax on the potential income from certain income generating-assets at a 1% tax rate. The Company's tax obligation in any given year will be the higher of these two tax amounts. However, if in any given tax year tax on minimum presumed income exceeds income tax, such excess may be computed as payment on account of any excess of income tax over TOMPI that may arise in any of the ten following years.

#### d) Chile

Corporacion de Navegacion Mundial S.A. is subject to Chilean corporate income taxes.

#### e) The United States

Certain entities, defined as "Qualified Foreign Corporations", are exempt from United States of America ("U.S.") corporate income tax on U.S. source income from their international shipping operations ("shipping income"), pursuant to Section 883 of the US tax code. A corporation will be considered a Qualified Foreign Corporation if (i) its country of incorporation is a "Qualified Foreign Country" which, as defined, is a foreign country that exempts US corporations from income tax on its shipping income (the "Incorporation Test"), (ii) it meets the "Ultimate Owner Test", and (iii) it files a US Federal income tax return (Form 1120F) to claim the Section 883 exemption. A corporation meets the Ultimate Owner Test if (a) more than 50% of the value of its stocks is ultimately owned by "Qualified Shareholders" which, as defined, includes individuals who are tax residents of one or more Qualified Foreign Countries that exempt U.S. persons from tax on shipping earnings, (b) the scope of the exemption provided by such jurisdictions is broad enough to cover the type of shipping income (e.g. freight income, time charter hire or bareboat charter

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hire) earned by the foreign corporation and (c) the corporation obtains ownership statements, signed under penalties of perjury, from its beneficial owners and all intermediate owners, that enable the corporation to evidence that more than 50% of the value of its stock is ultimately owned by individuals who are tax residents of one or more foreign countries that exempt U.S. persons from tax on shipping earnings. For the six months period ended September 30, 2005 and 2004 Princely International Finance Corp. ("Princely") and Ultracape (Holdings) Ltd. ("Ultracape") satisfied the Incorporation Test because they are incorporated in Panama and Bahamas, respectively, which provide the required exemption to U.S. corporations as confirmed by Revenue Ruling 2001-48. In addition, we believe that each of Princely and Ultracape have obtained ownership statements from their ultimate individual owners and all intermediate owners to evidence that more than 50% of the value of their outstanding shares are ultimately owned by Qualified Shareholders. Consistent with the prior years, Princely and Ultracape will file IRS Form 1120F for the year 2005 to claim the Section 883 exemption.

Based on the foregoing, the Company expects all of its income to be exempt from U.S. income taxes for the year ended December 31, 2005.

Ultrapetrol Bahamas accounts for income taxes under the liability method in accordance with SFAS No. 109 Accounting for Income Taxes.

Under this method, deferred tax assets and liabilities are established for temporary differences between the financial reporting basis and the tax basis of the Company's assets and liabilities at each period end. Deferred tax assets are recognized for all temporary items and an offsetting valuation allowance is recorded to the extent that it is not more likely than not that the asset will be realized.

### 7. RELATED PARTY TRANSACTIONS

As of September 30, 2005 and December 31, 2004, the balances of receivable from related parties were as follows:

	September 30, 2005	December 31
Current:		
Receivable from related parties		
-	Ravenscroft Shipping Inc.	\$ 2,025
-	UP Offshore Bahamas Ltd. and its subsidiaries	\$ 8,548
-	Maritima Sipsa S.A.	729
-	Oceanmarine S.A.	371
-	Comintra Enterprise, Ltd.	1,500
-	OTS S.A.	940
-	Puertos del Sur S.A.	326
-	Other	-
	\$ 14,439	\$ 3,9
	September 30, 2005	December 31
Noncurrent:		
Loans receivable from related parties		
-	OTS S.A. (1)	\$ -
-	Puerto del Sur S.A. (2)	\$ 1,995
	\$ 1,995	\$ 2,5

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- (1) This loan accrues no interest and has no maturity date.
- (2) This loan accrues interest at a nominal interest rate of 3% per year, payable semiannually. The principal will be repaid in 8 equal semiannual installments, beginning on June 30, 2006. The current portion is included in current receivables from related parties.

As of September 30, 2005 and December 31, 2004 the balance of payable to related parties were as follows:

	September 30, 2005	December 31, 2004
Payable to related parties		
- Ravenscroft Shipping Inc	\$ -	\$ 587
- OTS S.A.	-	146
- Other	18	35
	\$ 18	\$ 768

For the nine-month periods ended September 30, 2005 and 2004, the revenues derived from related parties were as follows:

	For the nine-month periods ended September 30	
	2005	2004
	----	----
- Maritima Sipsa S.A.	\$ 1,850	\$ 1,850
- UABL and its subsidiaries	\$ -	\$ 2,737
Total	\$ 1,850	\$ 4,587

Management fee and other services

The Company through certain of its subsidiaries has contracted with Oceanmarine, a company under the same common control as Ultrapetrol, for certain administrative services. This agreement stipulates a fee of \$10 per month and per oceangoing cargo vessel. Pursuant to the individual ship management agreement between Ravenscroft Ship Management Ltd., a Bahamas Corporation ("Ravenscroft Bahamas") under the same common control as Ultrapetrol, and the Company's relevant vessel-owning subsidiaries, Ravenscroft Bahamas has agreed to provide certain ship management services for all of the Company's vessels. Ravenscroft Bahamas has subcontracted the provision of these services to Ravenscroft Shipping Inc., a Miami-based related party of the Company. This agreement stipulates a fee of \$12.5 per month and per oceangoing cargo vessel.

Under these contracts, these related parties are to provide all services necessary for such companies to operate, including but not limited to crewing, insurance, accounting and other required services. Additionally, commissions and agency fees are paid to those related parties.

In addition, the Company pays Ravenscroft a monthly technical ship management fee of (euro)20,000 per passenger vessel for services including technical management, crewing, provisioning, superintendence and related accounting functions. The Company pays Ravenscroft for each passenger vessel (euro)25,000 administrative and operational fee per month for all operational functions as well as administering the subcontractors, concessions and credit card/collection system onboard. The Company does not expect to pay fees to any related party other than those described here for management and administration functions.

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For the nine-month periods ended September 30, 2005 and 2004, management fees expensed to these related parties for such services amounted to:

	2005	2004
	-----	-----
Oceanmarine	\$ 430	\$ 486
Ravenscroft Shipping Inc.	1,073	688
	-----	-----
Total	\$ 1,503	\$ 1,174
	=====	=====

For the nine-month periods ended September 30, 2005 and 2004, Ravenscroft Shipping Inc. has provided certain other services to the Company in the amount of \$1,017 and \$534, respectively.

For the nine-month period ended September 30, 2005 UP Offshore (Panama) has provided bare boat charters to the Company in the amount of \$1,575.

For the nine-month period ended September 30, 2004, ship management fees expensed for Lonehort S.A., a shipping agent wholly owned by UABL, for vessel administration services amounted to \$1,736.

Our river subsidiaries employ the services of Technical Services S.A., a company under the same common control as Ultrapetrol. to provide crew recruitment services in Argentina and Paraguay. We paid Technical Services S.A. \$108 for the nine months period ended September 30, 2005.

The expense recovery from UABL totaled \$131 for the nine-month period ended September 30, 2004 and the administrative services fees to UABL totaled \$87 during same period in 2004.

### Sale and repurchase of vessel Princess Marina

In 2003 the Company entered into certain transactions to sell, and repurchase in 2006, to and from Maritima Sipsa S.A., a 49% owned company, the vessel Princess Marina.

The combined effect of the sale at \$15,100, repurchase at \$7,700 and a loan granted to Maritima Sipsa S.A. for \$7,400 resulted in no cash flow on consolidated basis at the time of execution. The loan is repaid to the Company on a quarterly basis over a six-year period ending in June 2006, when the vessel will be delivered to the Company.

The transaction was recognized in the Company's statements of operations as a lease, reflecting quarterly payments as charter revenues for \$1,850 in the nine-month periods ended September 30, 2005 and 2004, while the vessel remains presented in the accompanying balance sheets as an asset.

### Administration agreement with UP Offshore

On June 25, 2003 the Company signed an administration agreement with UP Offshore.

Under this agreement Ultrapetrol agrees to assist UP Offshore by providing management services required by the latter, including providing the services of the Chief Executive Officer and to provide ongoing management and commercial advisory services up to the year 2013.

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The parties agreed that Ultrapetrol professional fees under this agreement shall be the 2% of UP Offshore annual EBITDA. None of such fees have been recognized in nine-month periods ended September 30, 2005 and 2004, because UP Offshore's EBITDA was negative.

### 8. BUSINESS AND GEOGRAPHIC SEGMENT INFORMATION

Since the UABL Equity Acquisition in 2004 and the acquisition of cruise vessels in 2005, the Company organizes its business and started to evaluate performance by its new four operating segments, ocean, river, cruise and offshore business. Prior to such acquisitions the Company operated with no segments. The accounting policies of the reportable segments are the same as those for the condensed consolidated financial statement. The Company does not have significant intersegment transactions. These segments and their respective operations are as follows:

**Ocean business:** consists of international and inland transportation of petroleum and dry-cargo products by oceangoing vessels owned by our subsidiaries.

**River business:** consists of river transportation of refined petroleum and dry-cargo products by barges owned by our subsidiaries.

**Cruise business:** consists of transportation of passengers. The vessels can either be employed on time charter, or sell the individual cabins or mixed formulas that provide a minimum guaranteed income for the shipowner.

**Offshore business:** consists of platform supply vessels to provide transportation services to the offshore petroleum exploration and production companies.

Ultrapetrol's oceangoing vessels operate on a worldwide basis and are not restricted to specific locations. Also, Ultrapetrol's river barges operate a river transportation business on the Parana, Paraguay and Uruguay rivers and part of River Plate in Argentina, Bolivia, Brazil, Paraguay and Uruguay. In our Cruise business, demand for our services is driven by the global movements of tourists. Our primary market is Europe. Accordingly, it is not possible to allocate the assets of these operations to specific countries. In addition, the Company does not manage its operating profit on a geographic basis.

	For the nine-month periods ended September 30,		
	2005	2004	
Revenues (1)			
-	South America	\$ 45,457	\$ 29,468
-	Europe	43,376	22,627
-	Asia	9,683	16,153
-	Central America	1,377	3,286
		\$ 99,893	\$ 71,534

(1) Classified by country of domicile of charterers.

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The following schedule presents segment information about the Company's operations for the nine-month period ended September 30, 2005:

	Ocean business	River business	Cruise business	Offsh busin
Revenues	\$ 43,038	\$ 44,083	\$ 12,772	\$
Running and voyage expenses	11,789	33,069	7,560	
Depreciation and amortization	9,986	5,246	773	
Gain on disposal of vessels	21,867	-	-	
Segment operating profit	39,272	3,181	4,041	
Financial income	514	-	-	
Financial expenses	12,262	1,909	-	
Income tax provision	(50)	(209)	-	
Segment assets	122,886	129,759	24,006	
Investments in affiliates	-	2,257	-	
Loss from investment in affiliates	(200)	(54)	-	
Additions to long-lived assets	\$ 10,430	\$ 11,282	\$ 20,804	\$

The following schedule presents segment information about the Company's operations for the nine-month period ended September 30, 2004:

	Ocean business	River business	Offshore business	Tota
Revenues	\$ 39,862	\$ 31,672	\$ -	\$ 71,534
Running and voyage expenses	10,121	18,794	-	28,915
Depreciation and amortization	9,973	3,407	-	13,380
Gain on disposal of vessels	85	-	-	85
Segment operating profit	15,931	7,541	-	23,472
Financial income	232	-	-	232
Financial expenses	11,246	1,094	-	12,340
Income tax (provision) benefit	(178)	-	-	(178)
Net gain (loss) from investments in affiliate	133	100	-	233
Additions to long-lived assets	\$ 2,011	\$ 22,472	\$ 24,627	\$ 49,110

### 9. SUPPLEMENTAL GUARANTOR INFORMATION

On November 24, 2004, the Company issued \$180 million 9% First Preferred Ship Mortgage Notes due 2014.

The 2014 Senior Notes are fully and unconditionally guaranteed on a joint and several senior basis by the majority of the Company's subsidiaries directly involved in our ocean business.

The Indenture provides that the 2014 Senior Notes and each of the guarantees granted by Subsidiaries, other than the Mortgages, are governed by, and construed in accordance with, the laws of the state of New York. Each of the mortgaged vessels is registered under either the Panamanian flag, or another jurisdiction with similar procedures. All of the Subsidiary Guarantors are outside of the United States.

Supplemental condensed combining financial information for the Guarantor Subsidiaries for the 2014 Senior Notes is presented below. This



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information is prepared in accordance with the Company's accounting policies. This supplemental financial disclosure should be read in conjunction with the condensed consolidated financial statements.

### SUPPLEMENTAL CONDENSED COMBINING BALANCE SHEETS

AS OF SEPTEMBER 30, 2005 (UNAUDITED)

(stated in thousands of U.S. dollars)

	Parent -----	Combined subsidiary guarantors -----	Combined non- subsidiary guarantors -----
Current assets			
Receivables from related parties	\$ 134,523	\$ 8,017	\$ 11,324
Other current assets	15,935	15,200	21,410
	-----	-----	-----
Total current assets	150,458	23,217	32,734
	-----	-----	-----
Noncurrent assets			
Property and equipment, net	-	126,385	52,762
Investment in affiliates	77,568	-	15,698
Other noncurrent assets	12,105	11,590	6,846
	-----	-----	-----
Total noncurrent assets	89,673	137,975	75,306
	-----	-----	-----
Total assets	\$ 240,131	\$ 161,192	\$ 108,040
	=====	=====	=====
Current liabilities			
Payables to related parties	\$ 3,000	\$ 117,332	\$ 19,111
Other financial debt	5,670	-	7,672
Other current liabilities	183	7,046	6,975
	-----	-----	-----
Total current liabilities	8,853	124,378	33,758
	-----	-----	-----
Noncurrent liabilities			
Long-term debt	180,000	-	-
Other financial debt, net of current portion	-	-	23,397
Other noncurrent liabilities	-	-	419
	-----	-----	-----
Total noncurrent liabilities	180,000	-	23,816
	-----	-----	-----
Total liabilities	188,853	124,378	57,574
	-----	-----	-----
Minority interests			
Minority interests subject to put right			
Shareholders' equity	\$ 51,278	\$ 36,814	\$ 50,466
	-----	-----	-----
Total liabilities, minority interests			

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and shareholders' equity	\$ 240,131	\$ 161,192	\$ 108,040
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SUPPLEMENTAL CONDENSED COMBINING BALANCE SHEETS

AS OF DECEMBER 31, 2004

(stated in thousands of U.S. dollars)

	Parent	Combined subsidiary guarantors	Combined non-subsidiary guarantors	
	-----	-----	-----	
Current assets				
Receivables from related parties	\$ 101,870	\$ 3,332	\$ 2,862	
Other current assets	627	11,440	21,131	
Total current assets	102,497	14,772	23,993	
Noncurrent assets				
Property and equipment, net	-	95,353	65,182	
Investment in affiliates	71,646	-	15,607	
Other noncurrent assets	36,588	15,305	8,482	
Total noncurrent assets	108,234	110,658	89,271	
Total assets	\$ 210,731	\$ 125,430	\$ 113,264	\$
Current liabilities				
Payables to related parties	\$ -	\$ 97,184	\$ 7,715	\$
Other financial debt	1,620	-	9,183	
Other current liabilities	201	4,854	7,064	
Total current liabilities	1,821	102,038	23,962	
Noncurrent liabilities				
Long-term debt	180,000	-	-	
Other financial debt, net of current portion	-	-	29,610	
Other noncurrent liabilities	-	-	219	
Total noncurrent liabilities	180,000	-	29,829	
Total liabilities	181,821	102,038	53,791	
Minority interests	-	-	-	
Minority interests subject to put right	-	-	-	
Shareholders' equity	\$ 28,910	\$ 23,392	\$ 59,473	\$
Total liabilities, minority interests				

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and shareholders' equity	\$ 210,731	\$ 125,430	\$ 113,264	\$
	=====	=====	=====	=====

### SUPPLEMENTAL CONDENSED COMBINING STATEMENTS OF OPERATIONS

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2005 (UNAUDITED)

(stated in thousands of U.S. dollars)

	Parent -----	Combined subsidiary guarantors -----	Combined non- subsidiary guarantors -----	Consolidat adjustmen -----
Revenues	\$ -	\$ 56,991	\$ 47,908	\$ (5,000)
Operating expenses	(1,117)	(31,841)	(23,169)	2,720
Operating profit (loss)	(1,117)	25,150	24,739	(2,270)
Other income (expenses)	23,486	(11,678)	(595)	(25,280)
Income before income tax and minority interest	22,369	13,472	24,144	(27,560)
Income taxes	-	(50)	(209)	
Minority interest	-	-	-	(9,790)
Net income	\$ 22,369	\$ 13,422	\$ 23,935	\$ (37,350)
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### SUPPLEMENTAL CONDENSED COMBINING STATEMENTS OF OPERATIONS

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2004 (UNAUDITED)

(stated in thousands of U.S. dollars)

	Parent -----	Combined subsidiary guarantors -----	Combined non-subsidiary guarantors -----	Consoli adjustm -----
Revenues	\$ 162	\$ 48,538	\$ 43,043	\$ (200)
Operating expenses	(1,245)	(29,671)	(37,355)	200
Operating profit (loss)	(1,083)	18,867	5,688	
Other income (expenses)	13,305	(9,304)	(948)	(130)
Income before income tax and minority interest	12,222	9,563	4,740	(130)

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Income taxes	-	(9)	(169)	
Minority interest	-	-	-	
Net income	\$ 12,222	\$ 9,554	\$ 4,571	\$ (14,222)

SUPPLEMENTAL CONDENSED COMBINING STATEMENTS OF CASH FLOW

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2005 (UNAUDITED)

(stated in thousands of U.S. dollars)

	Parent	Combined subsidiary guarantors	Combined non-sub subsidiary guarantors	Consolidated adjustments
Net income	\$ 22,369	\$ 13,422	\$ 23,935	\$ (3,044)
Adjustments to reconcile net income to net cash (used in) provided by operating activities	(24,769)	13,117	(23,082)	3,044
Net cash used in provided by operating activities	(2,400)	26,539	853	
Net cash provided by (used in) investing activities	(9,057)	(39,707)	32,066	
Net cash provided by (used in) financing activities	27,090	13,170	(35,978)	
Net increase (decrease) in cash and cash equivalents	\$ 15,633	\$ 2	\$ (3,059)	\$

SUPPLEMENTAL CONDENSED COMBINING STATEMENT OF CASH FLOW

FOR THE NINE MONTH PERIOD ENDED SEPTEMBER 30, 2004 (UNAUDITED)

(stated in thousands of U.S. dollars)

	Parent	Combined subsidiary guarantors	Combined non-sub subsidiary guarantors	Consolidated adjustments
Net income	\$ 12,222	\$ 9,554	\$ 4,571	\$ (14,222)
Adjustments to reconcile net income to net cash (used in) provided by operating activities	(20,632)	7,416	6,445	14,222
Net cash (used in) provided by operating activities	(8,410)	16,970	11,016	
Net cash (used in) provided by investing activities	(1,846)	(13,878)	(31,487)	

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Net cash provided by financing activities	16,461	(3,119)	21,096	
	-----	-----	-----	-----
Net (decrease) increase in cash and cash equivalents	\$ 6,205	\$ (27)	\$ 625	\$ -
	=====	=====	=====	=====

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ULTRAPETROL (BAHAMAS) LIMITED  
(registrant)

Dated: November 16, 2005

By: /s/ Felipe Menedez Ross

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Name: Felipe Menendez Ross  
Title: President

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