

SOUTHERN CO  
Form 8-K  
October 27, 2015

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported)                      October 27, 2015

Commission File Number	Registrant, State of Incorporation, Address and Telephone Number	I.R.S. Employer Identification No.
1-3526	The Southern Company (A Delaware Corporation) 30 Ivan Allen Jr. Boulevard, N.W. Atlanta, Georgia 30308 (404) 506-5000	58-0690070
001-11229	Mississippi Power Company (A Mississippi Corporation) 2992 West Beach Gulfport, Mississippi 39501 (228) 864-1211	64-0205820

The names and addresses of the registrants have not changed since the last report.

This combined Form 8-K is filed separately by two registrants: The Southern Company and Mississippi Power Company. Information contained herein relating to each registrant is filed by each registrant solely on its own behalf. Each registrant makes no representation as to information relating to the other registrant.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrants under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))



The Southern Company (“Southern Company”) and Mississippi Power Company (“Mississippi Power”) are filing this Current Report on Form 8-K to provide information regarding the cost estimate for Mississippi Power’s integrated coal gasification combined cycle project in Kemper County, Mississippi (the “Kemper IGCC”) and the related recognition of charges to income.

The information in Items 2.02 and 7.01 in this Current Report on Form 8-K, including the exhibit attached hereto, shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities under that Section. Furthermore, such information, including the exhibit attached hereto, shall not be deemed to be incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

Item 2.02. Results of Operations and Financial Condition.

The information set forth below in Item 8.01 related to the updated cost estimate for completing the Kemper IGCC, the related recognition of charges to income and the reclassification of the Phase II credits (as defined below) is incorporated by reference into this Item 2.02.

Item 7.01. Regulation FD Disclosure.

On October 27, 2015, Mississippi Power submitted its Kemper County Integrated Coal Gasification Combined Cycle Project Monthly Status Report through September 2015 (the “September PSC Report”) to the Mississippi Public Service Commission (the “Mississippi PSC”) pursuant to Docket No. 2009-UA-14. A copy of the September PSC Report is furnished as Exhibit 99.01 to this Current Report on Form 8-K.

Other Matters.

Item 8.01.

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - "Capital Requirements and Contractual Obligations" of Southern Company, MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - "Integrated Coal Gasification Combined Cycle" and - FINANCIAL CONDITION AND LIQUIDITY - "Capital Requirements and Contractual Obligations" of Mississippi Power, and Note 3 to the financial statements of Southern Company under "Integrated Coal Gasification Combined Cycle" and of Mississippi Power under "Integrated Coal Gasification Combined Cycle" in Item 8 of each company's Annual Report on Form 10-K for the fiscal year ended December 31, 2014 (the "Form 10-K"). See also MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - "Capital Requirements and Contractual Obligations" of Mississippi Power, MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - "Integrated Coal Gasification Combined Cycle" of Mississippi Power, and Note (B) to the Condensed Financial Statements under "Integrated Coal Gasification Combined Cycle" in each company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2015 (the "Form 10-Q") for additional information regarding the construction of the Kemper IGCC, including: (1) the cost cap set by the Mississippi PSC of \$2.88 billion, net of \$245 million of grants awarded to the project by the U.S. Department of Energy under the Clean Coal Power Initiative Round 2 (the "DOE Grants") and excluding the cost of the lignite mine and equipment, the cost of the carbon dioxide pipeline facilities, allowance for funds used during construction ("AFUDC"), and certain general exceptions, including change of law, force majeure, and beneficial capital (which exists when Mississippi Power demonstrates that the purpose and effect of the construction cost increase is to produce

efficiencies that will result in a neutral or favorable effect on customers relative to the original proposal for the Certificate of Public Convenience and Necessity) (the “Cost Cap Exceptions”); (2) the expected in-service date and related cost estimate; and (3) investment tax credits allocated to Mississippi Power in connection with the Kemper IGCC.

In connection with the filing of its Kemper County Integrated Coal Gasification Combined Cycle Project Monthly Status Report through August 2015, Mississippi Power disclosed that it was continuing to evaluate the construction, commissioning and start-up schedule for the Kemper IGCC. Mississippi Power has reviewed this schedule and continues to expect that the Kemper IGCC will be placed in service during the first half of 2016, which represents no change to the previously disclosed schedule.

Since the filing of the Form 10-Q, Mississippi Power has reported additional estimated costs subject to the cost cap in the aggregate amount of approximately \$40 million, which included estimated costs of approximately \$25 million and \$15 million in its Kemper County Integrated Coal Gasification Combined Cycle Project Monthly Status Reports through July 2015 and August 2015, respectively. In connection with the schedule review described above, Mississippi Power has revised its previous cost estimate, which included projected costs through March 31, 2016, to include projected costs through June 30, 2016.

Accordingly, the September PSC Report contains a further increase in the cost estimate subject to the cost cap for the Kemper IGCC of approximately \$110 million, including a further adjustment of approximately \$20 million for the month of September related to challenges in start-up and commissioning activities as well as operational readiness and approximately \$90 million related to the recognition of additional schedule costs through June 30, 2016. The total estimated Kemper IGCC cost subject to the \$2.88 billion cost cap as

of September 30, 2015 was approximately \$5.11 billion, net of the DOE Grants and excluding the Cost Cap Exceptions. Mississippi Power does not intend to seek rate recovery for any costs related to the construction of the Kemper IGCC that exceed the \$2.88 billion cost cap, net of the DOE Grants and excluding the Cost Cap Exceptions. As a result of this revised cost estimate, Southern Company and Mississippi Power recorded total pre-tax charges to income for the estimated probable losses on the Kemper IGCC of approximately \$150 million (\$93 million after-tax) during the third quarter 2015.

As previously disclosed, any extension of the in-service date beyond June 30, 2016 is currently estimated to result in additional base costs of approximately \$25 million to \$30 million per month, which includes maintaining necessary levels of start-up labor, materials, and fuel, as well as operational resources required to execute start-up and commissioning activities. However, additional costs may be required for remediation of any further equipment and/or design issues identified. Any extension of the in-service date with respect to the Kemper IGCC beyond June 30, 2016 would also increase costs for the Cost Cap Exceptions, which are not subject to the \$2.88 billion cost cap established by the Mississippi PSC. These costs include AFUDC, which is currently estimated to total approximately \$12 million per month, as well as operating expenses on Kemper IGCC assets placed in service, consulting and legal fees, and carrying costs, which are estimated to total approximately \$6 million per month, a portion of which is being deferred in regulatory asset accounts.

As previously disclosed, the Internal Revenue Service has allocated investment tax credits to the Kemper IGCC under Section 48A (Phase II) of the Internal Revenue Code of 1986, as amended (the "Phase II credits"), which require, among other things, an in-service date no later than April 19, 2016. As of September 30, 2015, Mississippi Power had utilized

approximately \$235 million of the Phase II credits. Mississippi Power anticipates the in-service date will occur subsequent to April 19, 2016, but has not made a final determination to that effect. Accordingly, Mississippi Power will reclassify the Phase II credits to a current liability on its September 30, 2015 balance sheet, with no impact to net income. Repayment to the Internal Revenue Service would occur in connection with the quarterly estimated tax payment following the final determination that the in-service date would occur subsequent to April 19, 2016. The cash funding requirements necessary for Mississippi Power to make any repayment are expected to be provided by Southern Company.

Southern Company's and Mississippi Power's analysis of the time needed to complete the start-up and commissioning activities for the Kemper IGCC will continue until the remaining Kemper IGCC assets are placed in service. Further cost increases and/or extensions of the in-service date may result from factors including, but not limited to, labor costs and productivity, adverse weather conditions, shortages and inconsistent quality of equipment, materials, and labor, contractor or supplier delay, non-performance under construction or other agreements, operational readiness, including specialized operator training and required site safety programs, unforeseen engineering or design problems, start-up activities for this first-of-a-kind technology (including major equipment failure and system integration), and/or operational performance (including additional costs to satisfy any operational parameters ultimately adopted by the Mississippi PSC). In subsequent periods, any further changes in the estimated costs to complete construction and start-up of the Kemper IGCC subject to the \$2.88 billion cost cap, net of the DOE Grants and excluding the Cost Cap Exceptions, will be reflected in Southern Company's and Mississippi Power's statements of income and these changes could be material.

The ultimate outcome of this matter cannot be determined at this time.

Exhibit

Exhibit 99.01 Kemper County Integrated Coal Gasification Combined Cycle Project Monthly Status Report through September 2015 to the Mississippi Public Service Commission submitted by Mississippi Power Company pursuant to Docket No. 2009-UA-14.

Cautionary Note Regarding Forward-Looking Statements

Certain information contained in this Current Report on Form 8-K and in the September PSC Report is forward-looking information based on current expectations and plans that involve risks and uncertainties. Forward-looking information includes, among other things, statements concerning the projected cost and schedule for the completion of construction and start-up of the Kemper IGCC and the repayment of investment tax credits. Southern Company and Mississippi Power caution that there are certain factors that could cause actual results to differ materially from the forward-looking information that has been provided. The reader is cautioned not to put undue reliance on this forward-looking information, which is not a guarantee of future performance and is subject to a number of uncertainties and other factors, many of which are outside the control of Southern Company and Mississippi Power; accordingly, there can be no assurance that such suggested results will be realized. The following factors, in addition to those discussed in the Form 10-K and subsequent securities filings, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: changes in tax and other laws and regulations to which Mississippi Power is subject as well as changes in application of existing laws and regulations; the ability to control costs and avoid cost overruns during the development and construction of facilities, which include the development and construction of generating facilities with designs that have not been finalized or previously constructed, including changes in labor costs and productivity, adverse weather conditions, shortages and inconsistent quality of equipment, materials, and labor, contractor or supplier delay, non-performance under construction or other agreements, operational readiness, including specialized operator training and required site safety programs, unforeseen engineering or design problems, start-up activities (including major equipment failure and system integration), and/or operational performance (including additional costs to satisfy any operational parameters ultimately adopted by the Mississippi PSC); the ability to construct facilities in accordance with the requirements of permits and licenses, to satisfy any environmental performance standards and the requirements of tax credits and other incentives, and to integrate facilities into the Southern Company system upon completion of construction; advances in technology; actions related to cost recovery for the Kemper IGCC, including the ultimate impact of the 2015 decision of the Mississippi Supreme Court, the Mississippi PSC's August 2015 interim rate order, and related legal or regulatory proceedings, Mississippi PSC review of the prudence of Kemper IGCC costs and approval of permanent rate recovery plans, actions relating to proposed securitization, the ability to utilize bonus depreciation, which currently requires that assets be placed in service in 2015,



satisfaction of requirements to utilize investment tax credits and grants, and the ultimate impact of the termination of the proposed sale of an interest in the Kemper IGCC to South Mississippi Electric Power Association; and the ability of counterparties of Mississippi Power to make payments as and when due and to perform as required. Southern Company and Mississippi Power expressly disclaim any obligation to update any forward-looking information.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, each of the registrants has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 27, 2015

THE SOUTHERN COMPANY

By /s/Melissa K. Caen  
Melissa K. Caen  
Corporate Secretary

MISSISSIPPI POWER COMPANY

By /s/Melissa K. Caen  
Melissa K. Caen  
Assistant Secretary