

Edgar Filing: GeoMet, Inc. - Form FWP

GeoMet, Inc.  
Form FWP  
November 16, 2006  
Issuer Free Writing Prospectus

Filed Pursuant To Rule 433

Registration Statement No. 333-131716

November 16, 2006

The issuer has filed a registration statement (including a prospectus) with the SEC for the offering to which this communication relates. Before you invest, you should read the prospectus in that registration statement and other documents the issuer has filed with the SEC for more complete information about the issuer and this offering. You may get these documents for free by visiting EDGAR on the SEC Web site at [www.sec.gov](http://www.sec.gov). Alternatively, the issuer, any underwriter or any dealer participating in the offering will arrange to send you the prospectus if you request it by calling (713) 287-2261. The prospectus relating to this offering is available by clicking on the following link:

[http://searchwww.sec.gov/EDGARFSCClient/jsp/EDGAR\\_MainAccess.jsp#topAnchor](http://searchwww.sec.gov/EDGARFSCClient/jsp/EDGAR_MainAccess.jsp#topAnchor); and then type GMET.

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Bank of America 2006 Energy Conference  
November 16, 2006

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Forward Looking Statements

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risks,

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Risks,  
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include

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risks  
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and  
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coalbed  
methane  
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volatility,  
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goals,  
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### Corporate Highlights

Coalbed methane is our only business

Experienced technical team of 22 CBM professionals with an average of 17 years of experience

Track record of success (Black Warrior, Raton, Central Appalachia and Cahaba Basins)

Comparative advantage

Low finding and development costs

Growth in production

Growth in reserves

Exploration projects

Strong balance sheet

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Coalbed Methane  
An Unconventional Resource

Characteristics of Coalbed Methane

Large scale, high-impact resource projects at attractive costs

Attractive CBM operating profile

Low geologic risks

Low F&D costs

Low production costs

Long-lived reserves

Early inclining production rates

Coalbeds

exist over large geographic expanses

Significant resource potential

Low geologic and development risks (corehole drilling, gas desorption tests)

Higher gas in place at shallow depths

Incremental investment decisions drive down development and operating risk

Gas Manufacturing  
business

Large-scale projects

Economies of scale drive down costs

Long-lived reserves with low decline rates after early production incline

Success is not dependent on identifying coals, but on optimizing  
production

Technical issues require experienced personnel



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Undeveloped Resources in Established Resource Plays

Production and Development Area

Exploration and Evaluation Area

Peace River

(British Columbia)

North Central

Louisiana

Cahaba

(Alabama)

Pond Creek

(Virginia & West Virginia)

Birmingham, Alabama  
(Technical Headquarters)  
Houston, Texas  
(Corporate Headquarters)

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Resource Plays with Significant Upside

(1)  
Based on the December 31, 2005 reserve report prepared by DeGolyer and MacNaughton, independent petroleum engineers.

(2)  
The PV-10 was calculated using a flat gas price of \$9.66 per Mcf.

(3)  
Net productive wells in developing projects

Proved  
Reserves

at  
(12/31/05)

Drilling  
and  
Acreage  
Inventory  
at  
(9/30/06)  
Net  
Additional  
Productive  
Drilling  
Basin  
Wells  
(3)  
Locations  
Total  
Developed  
Undeveloped  
Appalachia  
185  
305  
55,631  
13,240  
42,391  
Cahaba  
177  
328  
42,326  
12,160  
31,166  
North Central Louisiana  
-  
-  
119,244  
-  
119,244  
British Columbia  
-  
-  
18,343  
-  
18,287  
Piceance  
-  
-  
16,949  
-  
16,949  
Other (United States)  
-  
-

24,742

-

24,742

Total

362

633

277,235

25,400

252,779

Estimated Net CBM Acres

Proved

Proved

Developed

Percent

PV-10

(2)

(MMcf)

(MMcf)

Developed

(\$MM)

Appalachia:

Pond Creek

114,458

79,864

70%

366

\$

Alabama:

Gurnee Field (Cahaba Basin)

145,062

112,517

78%

497

Other

2,991

2,758

92%

17

Total

262,511

195,139

74%

880

\$

NOTE: R/P -

39.7 years (8.4 year half life)

Estimated

Proved Reserves

(1)

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\$36  
\$59  
\$59  
\$90  
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20  
40  
60  
80

100
2002
2003
2004
2005
2006
Track Record of Growth
(1)
Excludes \$27 million for acquisition of producing properties in Pond Creek.
(2)
Proved reserves, capital expenditures and net wells drilled include White Oak Creek Field working interest, sold in 2004.
Daily Sales
Proved Reserves
(2)
Capital Expenditures
(2)
Net Wells Drilled
(2)
2002
2003
2004
2005
9 Mo. 2006
5,837
6,806
8,709
2,024
3,246
7,226
12,585
3,813
3,560
1,483
16,486
0
2,000
4,000
6,000
8,000
10,000
12,000
14,000
16,000
18,000
Production Sold in 2004
17
36
104
210
263

0  
50  
100  
150  
200  
250  
300  
2001  
2002  
2003  
2004  
2005  
12  
63  
92  
98  
125  
0  
20  
40  
60  
80  
100  
120  
140  
2002  
2003  
2004  
2005  
2006

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Project Inventory Lifecycle

EARLY  
STAGE

GeoMet has a deep inventory of resource play development projects  
at all stages of the asset lifecycle

MATURE

Exploration / Evaluation  
Development / Production

HIGHER RISK

LOWER RISK

Emerging

Projects  
North Central  
Louisiana  
Lasher  
Peace  
River  
Cahaba /  
Pond Creek  
Increased  
Density  
Drilling  
Cahaba  
Pond Creek  
White Oak  
Creek  
Mature  
Production

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Development Projects





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Cahaba Project (Gurnee Field)  
A Significant Development Opportunity  
GeoMet  
Cahaba  
Operations  
GeoMet  
Cahaba  
Operations  
Black Warrior Methane  
El  
Paso

Energen  
Energen  
Dominion  
Resources  
El  
Paso  
Dominion  
Resources  
Black  
Warrior  
Basin  
Cahaba  
Basin  
Black  
Warrior  
River  
Cahaba  
River  
Creek  
Black Warrior Methane  
El  
Paso  
Energen  
Energen  
Dominion  
Resources  
El  
Dominion  
Resources  
Black  
Warrior  
Basin  
Paso

Across anticline from Black Warrior Basin

Pennsylvanian Age Pottsville coals

Twice average coal thickness (50 feet)

43,686 net acres under lease (proforma)

Operator -  
GeoMet  
100% WI  
Other Operators  
SONAT Interstate Pipeline  
GeoMet Projects  
Water Discharge Pipeline  
SONAT Bessemer Calera Pipeline

GeoMet  
High Pressure Pipeline  
N  
0  
4  
8  
Miles  
N  
0  
4  
8  
Miles  
CDX Pipeline  
GeoMet  
Enbridge Pipeline  
New Acreage  
Constellation  
White  
Oak

A Coalbed Methane Exploration & Development Company

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Cahaba Project (Gurnee Field)

Project Profile

Full scale development commenced March 2005

145 Bcf of estimated proved reserves at YE 05

33 coreholes and 573  
gas desorption tests

Estimated  
current  
net  
sales

6,200  
Mcf  
/day

177 productive wells with 328 additional undrilled  
locations remaining

Projected 2006 capex  
Approximately \$45 MM  
(75 wells, including 10 infill wells)

Approximately 100 wells in 2007  
Cahaba  
River  
Water Discharge Pipeline  
SONAT Bessemer Calera Pipeline  
GeoMet  
High Pressure Pipeline  
Proved Undeveloped  
Potential Drill Sites  
Compressor Sites  
Drilled Coreholes  
Proved Developed  
Well locations  
CDX Pipeline  
New acreage

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2000



4000

6000

8000

10000

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16000

18000

20000

GeoMet Daily Gas Sales

Daily Water Production

Cahaba Project (Gurnee field)

Increasing Daily Sales

144A

Roadshow

Completion

of water

discharge

pipeline

IPO

Roadshow

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Pond Creek Project

West Virginia, Virginia border

Pennsylvanian Age Pottsville coals

Coal thickness ranges from 10  
30 feet

34,982 net acres under lease

Operator -  
GeoMet  
100% WI  
CDX  
Equitable  
Resources  
Dickinson  
CNX Gas  
GeoMet  
Pond  
Creek  
Project  
Lasher  
Prospect  
CDX  
Equitable  
Resources  
CNX Gas  
GeoMet  
Pond  
Creek  
Project  
Penn  
Virginia  
Lasher  
Prospect  
Virginia  
West Virginia  
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GeoMet  
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Other Operations  
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GeoMet  
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Other Operations  
GeoMet Gathering Pipeline  
Jewell Ridge Pipeline  
ETNG Pipeline

Cardinal Pipeline

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Pond Creek Project  
Project Profile

First gas sales  
February  
2003

114 Bcf of estimated proved  
reserves at YE 05

13 coreholes and 220 gas

desorption tests

Estimated current net sales  
11,600 Mcf / day

185 productive wells with 305  
additional undrilled locations

Projected 2006 capex  
Approximately \$26 MM  
(includes 40 wells and \$5.5  
MM for pipeline)

Approximately 40 wells in  
2007

GeoMet

High Pressure Pipeline

Proved Undeveloped

Potential Drill Sites

Compressor Sites

Drilled Coreholes

Proved Developed

Well locations

Cardinal Pipeline

ABANDONED

MINES

ABANDONED

MINES

Virginia

West Virginia



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Apr-04

Jul-04

Oct-04

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Apr-05

Jul-05

Oct-05

Jan-06

Apr-06

Jul-06

Oct-06

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25

50

75

100

125

150

175

200

225

250

275

300

Pond Creek Project

Increasing Daily Sales

144A

Roadshow

IPO

Roadshow

GeoMet Daily Gas Sales

Well Count

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Exploration and  
Evaluation Projects

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36,686 gross acres (18,343 net acres)

Cretaceous Age Gething coals

100 MMcf/d of available pipeline capacity within 3 miles

Operator  
GeoMet  
50% WI

Attractive royalty incentive package for CBM development

Expected royalty rate < 10%

No severance tax

Peace River Prospect

Project Profile

British

Columbia

Fort

St. John

Spirit

Encana



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2005 Activity

Drilled 3 coreholes

Drilled and tested 2 production wells

Recompleted  
and tested 1 existing well

Drilled and tested 1 water disposal well  
2006 Activity

4 additional test wells in progress

Drilling a second water disposal well  
Summary

Est.  
investment  
as  
of  
9/30/06

-  
\$8.6  
MM

36,686 gross acres (18,343 net acres)

Seek to expand acreage position

Development decision to be made in 1H 2007

Peace River Prospect

Project Profile

GeoMet

-  
Production Test Well

-  
Corehole

-  
Salt Water Disposal Well

0  
1 km  
2 km  
?

Hudson's  
Hope  
New  
Acreage

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Summary Financial  
Information

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Strong Financial Profile

Growing production and cash flow

Growing reserve and resource base

Low finding and development costs

Declining unit operating costs

Solid balance sheet

Low debt / capitalization

Five year credit facility, \$150 MM borrowing base

Favorable hedging position

Management team has significant public company experience

Savvy financial sponsor (Yorktown Partners, LLC)



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Low Finding and Development Costs

(1)  
Data from J.S. Herold Database. Includes a broad universe of Large-Cap, Mid-Cap and Small-Cap E&P companies.

(2)  
Reserve additions for the period used to compute finding and development costs have been estimated by independent petroleum engineers and adjusted for revisions to previous estimates.

(3)  
Finding  
and  
development  
costs

include  
total  
capital  
expenditures  
for  
exploration,  
development  
and  
acquisition  
of  
proved  
reserves including the net change for the period in both future development costs and the carrying value of unproved properties

GeoMet

\$0.74 per Mcf

E&P Composite Index

(1)

\$2.47 per Mcf

3 Year Average (excluding future development costs)

3

Year

Average

(including

future

development

costs)

(2)

(3)

Cahaba Project (Gurnee Field)

\$0.86 per Mcf

Pond Creek Project (Pond Creek Field)

\$0.98 per Mcf

Combined

\$0.95 per Mcf



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Prototypical CBM Field

Inclining Production / Declining Unit Costs

Source: Actual historical performance of a Black Warrior Basin project.

Early

Stage

Intermediate

Stage

Mature

Stage

Gas

Water / Gas Ratio

Wells  
LOE  
0  
250  
500  
750  
1,000  
1,250  
1,500  
1,750  
2,000  
2,250  
\$0.00  
\$0.50  
\$1.00  
\$1.50  
\$2.00  
\$2.50  
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\$3.50  
\$4.00  
\$4.50  
\$5.00  
\$5.50

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Capitalization (*\$ in thousands*)

(1)

Proved reserves at 12/31/05 of 262.5 Bcf

Cash

615

Long-Term Debt

99,926

Stockholders' Equity

95,422

Total Capitalization

195,348



\$  
\$  
\$  
\$  
Long Term Debt / Capitalization  
51%  
2,924  
41,487  
206,766  
248,253  
\$  
\$  
\$  
\$  
17%  
12/31/05  
9/30/06  
Debt / Mcf  
(1)  
0.38  
0.16  
\$  
\$

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Natural Gas Production Hedges

(1)

Protection is the difference between the floor price and the point where the floor price phases out. It remains a constant premium

Hedge Quantity

Three Way Collars

MMBtu

Cap

Floor

Protection

(1)

October 2006

Winter 2006 / 2007

Summer 2007

Winter 2007 / 2008

Summer 2008

372,000

1,510,000

1,712,000

1,216,000

1,712,000

8.49

11.02

10.50

14.80

10.50

\$

\$

\$

\$

\$

7.00

8.20

7.38

9.00

7.00

\$

\$

\$

\$

\$

1.12

1.50

1.63

3.00

2.00

\$

\$

\$

\$

\$

Weighted Average Price / MMBtu



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Summary

Coalbed

Methane is Our Only Business

Characteristics of Coalbed

Methane

Positioned for Growth

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For More Information, Please Contact:

J. Darby Seré

Chairman, President & CEO

[dsere@geometinc.com](mailto:dsere@geometinc.com)

(713) 287 -

2253

William C. Rankin

Executive Vice President & CFO

[brankin@geometcbm.com](mailto:brankin@geometcbm.com)

(713) 287 -

2257



Stephen M. Smith  
Treasurer  
ssmith@geometcbm.com  
(713) 287 -  
2251